			Distribution: Regulatory Accounting Well File Original: August 1, 2003								
	PRODUCTION ALLOCATION FORM								Status PRELIMINARY ☐ FINAL ☑		
ľ	Type of Con	npletion							12/15/2004		
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								API No. 30-045-32444 DHC#: 17 2 3 A Z		
	Well Name CRANDELL SRC								Well No.		
	Unit Letter F	Init Letter Section Town				Foota 2155' FNL & 1	County, State San Juan County, New Mexico				
/[1		:	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							
4	FORMATION										
	FORMATION MESAVERDE DAKOTA			GAS 1599 MCFD 162 MCFD		PERCENT	COND	CONDENSATI		PERCENT	
$\frac{1}{1}$						91%				13%	
- [9%				87%	
t							1				
					1761						
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