

New Mexico
Energy Minerals and Natural Resources Department

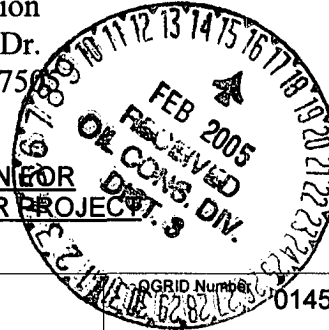
Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87508
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538	
Contact Party		Leslie D. White		Phone 505/326-9700	
Property Name		Well Number		API Number	
SAN JUAN 30-6 UNIT		41A		3003925836	
UL	Section	Township	Range	Feet From The	Feet From The
F	13	30 N	6 W	1630 FNL	1900 FWL
					County RIO ARRIBA

II. Workover

Date Workover Commenced	08/16/2004	Previous Producing Pool(s) (Prior to Workover):	
Date Workover Completed:	08/27/2004	BLANCO MESAVERDE	BASIN DAKOTA

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature: Leslie D. White Title: Sr. Accountant Date: 2/15/05
SUBSCRIBED AND SWORN TO before me this 15th day of February 2005.
My Commission expires: September 22, 2008
Notary Public Nancy Oltramano

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 08-27, 2004.

Signature District Supervisor <u>Cham Fern</u>	OCD District <u>AZTEC III</u>	Date <u>2-17-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 30-6 UNIT

41A

3003925836

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
08/01/2003	2902	1962
09/01/2003	2738	1901
10/01/2003	1821	2066
11/01/2003	1314	2500
12/01/2003	2002	2737
01/01/2004	2072	3010
02/01/2004	2206	2664
03/01/2004	1545	3398
04/01/2004	1406	3927
05/01/2004	974	4175
06/01/2004	1024	4665
07/01/2004	1065	4778
08/01/2004	516	2355
09/01/2004	5307	1963
10/01/2004	6204	2301
11/01/2004	5827	2124

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Operations Summary Report

Legal Well Name: SAN JUAN 30-6 UNIT #41A
Common Well Name: SAN JUAN 30-6 UNIT #41A
Event Name: FACILITIES
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Spud Date: 07/05/1998
Start: 08/16/2004 End: 08/27/2004
Rig Release: 08/27/2004 Group:
Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/17/2004	06:00 - 15:00	9.00	MIMO	a	OBJECT	MIRU DRAKE #24.
	15:00 - 17:30	2.50	WIRE	a	OBJECT	RU PHOENIX WIRELINE. RUN GAUGE RING IN DAK TBG TO SN @ 7770'. RUN & SET TBG PLUG IN DAK TBG @ 7770'. RD WIRELINE. SDFN.
08/18/2004	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:30	1.50	FLOW	a	OBJECT	BLEED DOWN WELL. DAK TBG NOT BLEEDING DOWN. TBG PLUG NOT HOLDING OR HOLE IN DAK TBG.
	08:30 - 09:00	0.50	KILL	a	OBJECT	KILL TBGS & ANNULUS W/ 2% KCL WATER.
	09:00 - 11:00	2.00	NUND	a	OBJECT	ND WH. NU BOP & OFF SET EQUIP. CHANGE TO OFF SET RAMS.
	11:00 - 11:30	0.50	TRIP	a	OBJECT	PU 1 1/2" TBG. TAG NO FILL ON MODEL D.
	11:30 - 14:30	3.00	PULD	a	OBJECT	LAY DOWN 178 JTS 1 1/2" IJ TBG ON FLOAT.
	14:30 - 16:30	2.00	NUND	a	OBJECT	NU OFF SET EQUIP. CHANGE OUT OFF SET RAMS.
	16:30 - 17:30	1.00	STUK	a	OBJECT	PULL DONUT. WORKING 1 1/2" DAK TBG. TBG STUCK. WORK TBG 45' OUT OF HOLE @ 30,000- 35,000#. (10,000# OVER STRING WEIGHT). SUDDEN JUMP. PROBABLE TBG PARTED. LOST STRING WEIGHT DOWN TO 11,000#. SDFN.
08/19/2004	06:00 - 07:00	1.00	RURD	a	OBJECT	FOUND SEVERAL WORN PLACES ON DRLG LINE. WILL CHANGE OUT DRLG LINE IN MORNING.
	07:00 - 17:00	10.00	RRSR	a	OBJECT	TRAVEL TO LOC.
08/20/2004	06:00 - 07:00	1.00	RURD	a	OBJECT	RIG ROBBED OVERNIGHT. CREW'S BOOTS TAKEN ALONG W/ TOOLS. SEND CREW TO TOWN TO BUY NEW BOOTS. RETURN TO RIG. CHANGE OUT DRLG LINE. SDFN.
	07:00 - 07:30	0.50	FLOW	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:30 - 09:00	1.50	PULD	a	OBJECT	BLEED DOWN WELL.
					OBJECT	LAY DOWN 85 JTS 1 1/2" DAK TBG. (TBG PARTED WHERE HOLE WAS IN TBG.)
	09:00 - 13:00	4.00	PULD	a	OBJECT	PU OVERSHOT W/ 1 1/2" GRAPPLE, BUMPER SUB, JARS & 6- 3 1/8" DC'S. PU 2 3/8" TBG OFF FLOAT.
	13:00 - 14:30	1.50	FISH	a	OBJECT	LATCH ONTO TBG. WORK TBG & JAR LIGHTLY. WORK TBG FREE.
08/21/2004	14:30 - 15:30	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" TBG. LAY DOWN FISHING TOOLS.
	15:30 - 17:30	2.00	PULD	a	OBJECT	LD 100 JTS 1 1/2" DAK TBG. SHUT DOWN. LIGHTNING AROUND RIG. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	PULD	a	OBJECT	FINISH LAYING DOWN 49 JTS 1 1/2" DAK TBG.
	08:00 - 09:00	1.00	PULD	a	OBJECT	PU & MAKE UP PACKER MILLING TOOL.
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TIH W/ MILLING TOOL.
	10:00 - 13:00	3.00	PULD	a	OBJECT	PU 2 3/8" TBG OFF FLOAT.
	13:00 - 13:30	0.50	BLOW	a	OBJECT	SWIVEL UP & BREAK CIRC W/ AIR MIST W/ 12 BPH.
08/24/2004	13:30 - 16:30	3.00	MILL	a	OBJECT	MILL UP MODEL D PKR @ 6185'.
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TOH W/ PKR ABOVE LINER TOP TO 3000'. PKR DRAGGING. SD F/ WEEKEND.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TOH W/ MILLING TOOL & MODEL D PKR.
	08:00 - 10:00	2.00	PULD	a	OBJECT	LAY DOWN PKR, MILLING TOOL & DC'S.
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TIH W/ EXP CHECK & 2 3/8" TBG.
	11:30 - 12:30	1.00	PULD	a	OBJECT	PU REMAINDER OF TBG OFF FLOAT. TAG SAND FILL @ 7785'.
	12:30 - 15:30	3.00	BLOW	a	OBJECT	CO SAND FILL TO PBTD @ 7903'.
08/25/2004	15:30 - 17:30	2.00	BLOW	a	OBJECT	BLOW WELL CLEAN.
	17:30 - 06:00	12.50	BLOW	a	OBJECT	BLOW CLEAN OVERNIGHT. RETURNING 12.2 BPH W/ MOD SAND DOWN TO 7.2 BPH W/ TRACE SAND.
						TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	06:00 - 07:00	1.00	RURD	a	CLEAN	

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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 07/05/1998
 Start: 08/16/2004 End: 08/27/2004
 Rig Release: 08/27/2004 Group:
 Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/25/2004	07:00 - 17:00	10.00	BLOW	a	CLEAN	TAG 35' SAND FILL. CO FILL. CONT' BLOW WELL CLEAN. RETURNING 6.0 BPH W/ LT SAND DOWN TO 1.5 BPH W/ TRACE SAND.
08/26/2004	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 17:00	10.00	BLOW	a	CLEAN	TAG 28' SAND FILL. CO FILL. CONT' BLOW WELL CLEAN. RETURNING 1.5 BPH W/ LT SAND.
08/27/2004	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 17:00	10.00	BLOW	a	CLEAN	TAG 15' SAND FILL. CO FILL. CONT' BLOW WELL CLEAN. RETURNING 1.5 BPH W/ LT SAND.
08/28/2004	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	BLOW	a	CLEAN	CLEAN OUT 10' SAND FILL. BLOW CLEAN.
	08:00 - 10:00	2.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG;
						2 3/8" X 2' PUP JT F/ MARKER; & 249 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 7810' KB. SN @
						7809' KB. ND BOP. NU WH.
	10:00 - 11:00	1.00	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW CLEAN.
	11:00 - 12:00	1.00	RURD	a	CLEAN	SHUT IN & RD EQUIP.