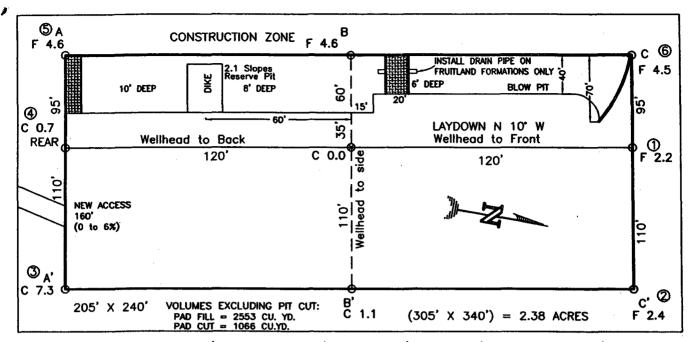
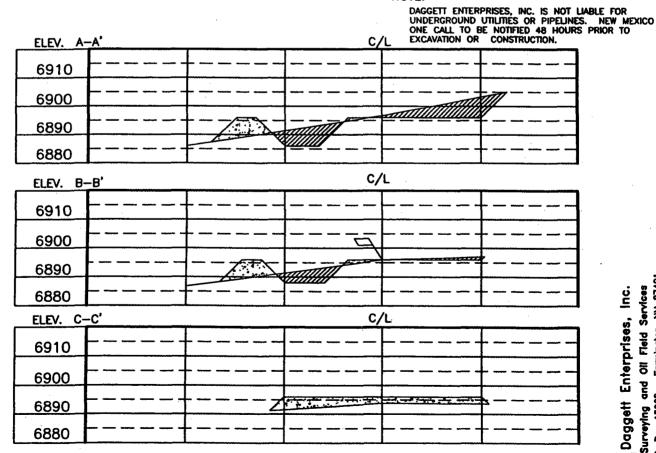
Submit 3 Copies To Appropriate District Office	State 6	State of New Mexico				Form C-103
District I	Energy, Miner	Energy, Minerals and Natural Resources				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II 1301, W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-32349 5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.			STATE	FE	E	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, XM 87505 75			5/9/15/20	6. State Oil & Gas	Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Federa	l Lease - NMNM	L02151
SUNDRY NOTICES AND REPORTS ON WELLS				Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA	3	San Juan 30-6 Un	:.			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (FIG.)) FOR SUCH PROPOSALS.)				≦] 	san Juan 30-6 Un	ıt
1. Type of Well:				8. Well Number		
Oil Well Gas Well	#140					
2. Name of Operator BURLINGTON RE	9. OGRID Numbe	r 14538				
BURLINGTON RESOURCES OIL & GAS COMPANAGER 3. Address of Operator				10. Pool name or Wildcat		
3401 E. 30TH STREET, FARMINGTON, NM 87402				La Jara Pictued Cliffs 96199		
Unit Letter A	660' feet from the	North	line and	660' feet fr	om the East	line
Section 28	Township 11. Elevation (Show whether	30N Rai		NMPM	County	Rio Arriba
Pit or Below-grade Tank Application	or Closure	6896' GL				
Pit typenew drillDepth to Grou	ndwater >100' Distanc	e from nearest fresh	water well	_>1000' Distance	from nearest surfac	ce water >1000'
Pit Liner Thickness: n/a	mil Below-Gra	de Tank: Vol	ume	bbls; Constru	ction Material	
12. Chec	k Appropriate Box t	o Indicate Na	ture of Not	ice, Report or	Other Data	
	INTENTION TO:			SUBSEQUEN		OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V					ALTE	RING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB) A
FULL ON ALTER CASING [MOLTIFEE COMFE		CASING/CL	INILIVI JOB		
	w Drill Pit	X	OTHER:			
13. Describe proposed or comp of starting any proposed wo						
or recompletion.	ork). SEE ROLL 1103. 10	or winniple Comp	ictions. Attach	wendore diagram	or proposed com	piedon
-						
New Drill, Unlined:						
Durlington Descurred proposes to	a construct a nove duilling n	it and an aggregate	ad want/flama mi	t Dagad on Dunlin	-4	C 4h .
Burlington Resources proposes to Ecosphere's risk ranking criteria,						
Pit Construction / Operation Proc		-	_		-	~
manage fluids, and that portion w					es closing these pi	its according to the
Drilling / Workover Pit Closure F	Procedure dated August 2,	2004 on file that t	he NMOCD of	fice.		
I hereby certify that the information	above is true and complete	to the best of my	knowledge an	d belief. I further ce	rtify that any nit or	helow-
grade tank has been/will be constructed or						
$\mathcal{L}_{\mathcal{I}}$	PICI					
SIGNATURE / Clay	· (Mg)	TITLE	Sr. Re	gulatory Specialist	DATI	E <u>2/14/2005</u>
Type or print name Pa	itsy Clugston	E-mail address:	pclugston@	<u>br-inc.com</u> Tele	ephone No.	505-326-9518
For State Use Only				-	FE	B 1 5 2005
APPPROVED BY 1 Ferr	of feel	777 F 6%	MITTY OIL & C	AS INSPECTOR,	DIST. AS	
		[TUBE WELD L	Man tites received	- I 1 A I I	P .
Conditions of Approval (if any):	/	IIILE BE	TORE OIL OIL	AD IND. CO.O.	DATI	<u> </u>

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 30-6 UNIT No. 140, 660 FNL 660 FEL SECTION 28, T-30-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6896. DATE: OCTOBER 22, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. NOTE:



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: BR491 CADFILE: BR491CF8

DATE: 10/28/03

Surveying and Oil Fleid Services D. Box 15068 Farmington, NM 874 Daggett Enterprises, Inc.