

New Mexico
Energy Minerals and Natural Resources Department

Form C-139

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538				
Contact Party Leslie D. White		Phone 505/326-9700				
Property Name KELLY B		Well Number 1				
API Number 3004509752						
UL B	Section 08	Township 30 N	Range 10 W	Feet From The 992 FNL	Feet From The 1653 FEL	County SAN JUAN
Previous Producing Pool(s) (If change in Pools): BLANCO MESAVERDE						
Date Production Restoration Started: 08/04/2004			Date Well Returned to Production: 08/10/2004			
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

- ☐ Well file record showing that well was plugged ☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 2/15/05
SUBSCRIBED AND SWORN TO before me this 15th day of February 2005
My Commission expires: September 22, 2008 Notary Public Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-10-2004.

Signature District Supervisor <u>Charles D. Bern</u>	OCD District <u>AZTEC III</u>	Date <u>02-17-2005</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

KELLY B 1**3004509752****72319****71629**

REG	DTL	DT	GAS	PROD	GAS	PROD
		01-Aug-02		0		
		01-Sep-02		0		
		01-Oct-02		0		
		01-Nov-02		0		
		01-Dec-02		0		
		01-Jan-03		0		
		01-Feb-03		0		
		01-Mar-03		0		
		01-Apr-03		0		
		01-May-03		0		
		01-Jun-03		0		
		01-Jul-03		0		
		01-Aug-03		0		
		01-Sep-03		0		
		01-Oct-03		0		
		01-Nov-03		0		
		01-Dec-03		0		
		01-Jan-04		0		
		01-Feb-04		0		
		01-Mar-04		0		
		01-Apr-04		0		
		01-May-04		0		
		01-Jun-04		0		
		01-Jul-04		0		
		01-Aug-04		0	3590	
		01-Sep-04			6216	
		01-Oct-04			5227	
		01-Nov-04			3341	

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Operations Summary Report

Legal Well Name: KELLY B #1
Common Well Name: KELLY B #1
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 02/23/1955
Start: 08/04/2004 End: 08/10/2004
Rig Release: 08/10/2004 Group:
Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/05/2004	13:00 - 13:45	0.75	TRIP	a	OBJECT	TOOH W 96 JTS TBG, PU 7" PACKER & SET @ 30'
	13:45 - 14:15	0.50	PRES	a	OBJECT	PRESSURE TEST CSG & CMT RTR TO 2800 PSI, TEST OK
	14:15 - 14:30	0.25	TRIP	a	OBJECT	TOOH W PACKER & STINGER
	14:30 - 15:15	0.75	PERF	a	OBJECT	RU BLUE JET, RIH & PERF SQUEEZE HOLE @ 2640', POOH W PERF GUN
	15:15 - 15:30	0.25	PCKR	a	OBJECT	PU 7" PACKER & SET @ 30'
	15:30 - 15:45	0.25	PUMP	a	OBJECT	EST INJECTION RATE OF 2 BPM @ 880 PSI
	15:45 - 16:30	0.75	TRIP	a	OBJECT	PU & TIH W 7" CMT RTR, SET ON 84 JTS TBG @ 2610'
	16:30 - 17:15	0.75	CEMT	a	OBJECT	TEST TBG TO 500 PSI, STING INTO RETAINER, EST CIRC W 2 BPM @ 960 PSI, PUMP 150 SX TYPE III CMT IN 37 BBLs OF 14.5 PPG SLURRY, 1.39 CU FT/SX YEILD, FINAL PRESSURE 2 BPM @ 820 PSI, WASH PUMP & LINES, DISPLACE W 9.5 BBLs WTR, RD BJ
	17:15 - 18:30	1.25	TRIP	a	OBJECT	TOOH W 84 JTS & CMT RTR STINGER, SECURE LOCATION, SDFN
08/06/2004	06:00 - 06:15	0.25	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HRS
	06:15 - 06:30	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING WITH NEW HAND, DRILLING CEMENT & CMT RTR WITH AIR, RIG CREW PRESENT
	06:30 - 07:00	0.50	NUND	a	OBJECT	NU BLOOE LINE TO BLOW PIT
	07:00 - 08:00	1.00	TRIP	a	OBJECT	PU & TIH W 6.25" MILL & BIT SUB ON 84 JT TBG, TAG @ 2590'
	08:00 - 08:15	0.25	RURD	a	OBJECT	PU POWER SWIVEL
	08:15 - 08:30	0.25	CIRC	a	OBJECT	EST CIRC W 1250 CFM AIR
	08:30 - 12:30	4.00	MILL	a	OBJECT	MILL CEMENT & CEMENT RETAINER FROM 2590' TO 2640'
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TIH W MILL ASSY TO 3577'
	13:00 - 14:30	1.50	CIRC	a	OBJECT	PUMP 120 BBL 2% KCL TO LOAD CSG, EST CIRC W 3 BPM @ 3577', CIRC UNTIL WATER CLEANED UP
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOOH W 58 STDS TBG & 6.25" MILL ASSY
	15:00 - 16:00	1.00	CASE	a	OBJECT	RU BLUE JET, RUN GR/CBL/CCL FROM 2800' TO 2100', CEMENT FROM 2578' TO 2370'
	16:00 - 18:00	2.00	PERF	a	OBJECT	RIH W 3.125" HSC CASING GUN & PERFORATE FRUITLAND COAL W 0.32" DIAMETER, 14.3" PENETRATION CHARGES, 120 DEG PHASING (OWEN HSC-31250-302) 2 SPF @ 2901'-2913', 2800'-2816', (56 SHOTS) & 1 SPF @ 2735'-2766', 2678'-2690' (45 SHOTS) 101 TOTAL SHOTS
	18:00 - 19:00	1.00	NUND	a	OBJECT	TIH & SET PACKER @ 20' ON TWO 2.875" N-80 PUP JT, FRAC MANDREL, FRAC VALVE & FRAC Y, SECURE LOCATION, SDFN
08/07/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HRS
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. WORKING WITH STIMULATION CONTRACTOR, HIGH PRESSURE LINES, RIG CREW PRESENT
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SCHLUMBERGER JHA,s ON HOW TO SPOT EQUIPMENT ON LOCATION SAFELY
	07:30 - 11:00	3.50	RURD	a	OBJECT	MOVE IN, SPOT & RU SCHLUMBERGER
	11:00 - 11:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING W 30 PEOPLE, DISCUSS SAFETY REGULATIONS, REVIEW EMERGENCY RESPONSE
	11:30 - 13:00	1.50	STIM	a	OBJECT	BREAK DOWN W FLUID @ 823 PSI, SHUT DOWN, ISIP 430 PSI, FRAC GRADIENT .6, SPEARHEAD 500 GALS 15% HCL
						PUMP 2500 GAL 25# X-LINK PRE-PAD @ 15-20 BPM @ 750 PSI PUMP 45,000 GAL 75 QUALITY 25# LINEAR GEL FOAM PAD @ 50 BPM @ 1890 PSI PUMP APPROX 130,000# 20/40 BRADY SAND @ .25 TO 2.5 PPG SAND CONC @ 50 TO 55 BPM @ 1950 TO 2200 PSI, 75 QUALITY 25# LINEAR GEL FOAM

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Operations Summary Report

Legal Well Name: KELLY B #1
 Common Well Name: KELLY B #1
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 08/04/2004
 Rig Release: 08/10/2004
 Rig Number: 521

Spud Date: 02/23/1955
 End: 08/10/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/07/2004	11:30 - 13:00	1.50	STIM	a	OBJECT	DISPLACE W 5 TO 7 FLUID BBLS & 102,000 CFM N2, FLUSHED W 100% N2 DUE TO ACCIDENT WITH PCM OPERATOR, FLUSHED TO APPROX 120' ABOVE TOP PERF, ISIP 1760 PSI
	13:00 - 13:45	0.75	RURD	a	OBJECT	RD SCHLUMBERGER, RU FLOW BACK LINES
	13:45 - 14:00	0.25	SAFE	a	OBJECT	SCHLUMBERGER POST JOB SAFETY MEETING
	14:00 - 06:00	16.00	FLOW	a	OBJECT	1400 HR, SHUT IN WELLHEAD 1600 PSI, OPEN ON 8/64 CHOKE 1500 HR, 1575 PSI, 8/64 CHOKE, NS, NM, DRY N2, CHANGE TO 10/64 1600 HR, 1500 PSI, 10/64 CHOKE, NS, NM, DRY N2, CHANGE TO 14/64 1700 HR, 1400 PSI, 14/64 CHOKE, NS, LM, CHANGE TO 18/64 1800 HR, 1140 PSI, 18/64 CHOKE, NS, LM, CHANGE TO 20/64 1900 HR, 900 PSI, 20/64 CHOKE, NS, LM 2000 HR, 800 PSI, 20/64 CHOKE, NS, LM, CHANGE TO 22/64 2100 HR, 740 PSI, 22/64 CHOKE, NS, LM 2200 HR, 640 PSI, 22/64 CHOKE, NS, LM, CHANGE TO 24/64 2300 HR, 600 PSI, 24/64 CHOKE, NS, MM 2400 HR, 550 PSI, 24/64 CHOKE, NS, MM, CHANGE TO 32/64 0100 HR, 525 PSI, 32/64 CHOKE, NS, MM, LF 0200 HR, 500 PSI, 32/64 CHOKE, NS, MM, LF 0300 HR, 400 PSI, 32/64 CHOKE, NS, MM, LF, CHNGE TO 48/64 0400 HR, 240 PSI, 48/64 CHOKE, NS, MM, LF 0500 HR, 240 PSI, 48/64 CHOKE, NS, MM, LF
08/08/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	0600 HR, 180 PSI, 48/64 CHOKE, NS, LM, LF 0700 HR, 175 PSI, 48/64 CHOKE, NS, LM, LF 0800 HR, 140 PSI, 48/64 CHOKE, NS, LM, LF, OPEN ON 2" LINE 0900 HR, 70-90 PSI, SURGING, 2" LINE, NS, LM 1200 HR, 55-65 PSI, SURGING, 2" LINE, NS, LM 1500 HR, 45-55 PSI, SURGING, 2" LINE, NS, LM 1800 HR, 40-45 PSI, SURGING, 2" LINE, NS, LM 2100 HR, 40-45 PSI, SURGING, 2" LINE, NS, LM 2400 HR, 40-45 PSI, SURGING, 2" LINE, NS, LM 0300 HR, 35-40 PSI, SURGING, 2" LINE, NS, LM 0500 HR, 35-40 PSI, LITE SURGING, 2" LINE, NS, LM
08/09/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	0600 HR, 35 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 0700 HR, 34 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 0900 HR, 32 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 1200 HR, 30 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 1500 HR, 32 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 1800 HR, 30 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 2100 HR, 28 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 2400 HR, 27 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 0300 HR, 25 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE 0500 HR, 25 PSI, LITE SURGING, 2" LINE, NS, LM, 5'-8' FLARE
08/10/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HRS
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. NIPPLING DOWN FRAC EQUIPMENT & PULLING PACKER
	07:00 - 07:45	0.75	KILL	a	OBJECT	FRAC EQUIPMENT, RIG CREW PRESENT
	07:45 - 08:30	0.75	NUND	a	OBJECT	KILL WELL W 25 BBL 2% KCL
	08:30 - 09:00	0.50	TRIP	a	OBJECT	ND FRAC EQUIPMENT, TOO H W PACKER
						TIH W EXPENDABLE CHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.11' X 2.375" J-55 PUP JT & 115 JTS 2.375" J-55 TBG, TAG 10' FILL
	09:00 - 13:00	4.00	CIRC	a	OBJECT	EST CIRC W 1250 CFM AIR & 8 BPH MIST, CO TO PBT D

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Operations Summary Report

Legal Well Name: KELLY B #1

Common Well Name: KELLY B #1

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 02/23/1955

Start: 08/04/2004

End: 08/10/2004

Rig Release: 08/10/2004

Group:

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/10/2004	09:00 - 13:00	4.00	CIRC	a	OBJECT	1000 HR, 1250 CFM AIR, 8 BPH MIST, MODERATE SAND, 10 BPH RTN
	13:00 - 15:00	2.00	FLOW	a	OBJECT	1300 HR, 1250 CFM AIR, 8 BPH MIST, LITE SAND, 10 BPH RTN
	15:00 - 15:30	0.50	TRIP	a	OBJECT	PU & FLOW WELL NATURAL TO PIT, MODERATE BLOW, NO SAND
	15:30 - 06:00	14.50	FLOW	a	OBJECT	TIH & TAG PBTD (NO FILL) PU & FLOW WELL NATURAL
						1600 HR, NF, NS, 5'-8' FLARE
08/11/2004						1800 HR, NF, NS, 5'-8' FLARE
						2100 HR, NF, NS, 5'-8' FLARE
						2400 HR, NF, NS, 5'-8' FLARE
						0300 HR, NF, NS, 5'-8' FLARE
						0500 HR, NF, NS, 5'-8' FLARE
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW
						LEFT AWS YARD @ 0530 HR
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: LAYING DOWN RIG & RIGGING DOWN EQUIPMENT,
						RIG CREW PRESENT
	06:45 - 07:15	0.50	BRCH	a	OBJECT	BROACH TBG
	07:15 - 08:30	1.25	COUT	a	OBJECT	TIH W TBG, TAG PBTD @ 3577', EST CIRC W 1250 CFM AIR, TOO
						& LD 22 JTS TBG
	08:30 - 09:00	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: EXPENDABLE CHECK, SEATING NIPPLE,
						1 JT 2.375" J-55 TBG, 2.11' X 2.375" J-55 PUP JT & 93 JTS 2.375" J-55
						TBG @ 2925.98" (94 JTS TBG TOTAL), ND BOP, NU WH
	09:00 - 09:45	0.75	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 400 PSI, REVERSE
						FLOW UP TBG
	09:45 - 11:00	1.25	TEST	a	OBJECT	PITOT TBG @ 600 MCFD WET
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT
						2.375" J-55 TBG SUMMARY:
						AS FOUND, 137 JT WELL, 20 JT RIG STOCK, 157 JT TOTAL
						AS LEFT, 94 JT WELL, 41 JT BR YD, 22 JT RIG STOCK, 157 JT
						TOTAL
						MIRU, TOO 137 JTS TBG, RU BLUE JET, RIH W 7" CMT RTR & SET
						@ 3694', LOAD CSG W 2% KCL, RU BJ SERVICES, PRES TEST TBG,
						CSG & CMT RTR TO 500 PSI, PU & SPOT 29 SXS TYPE III CMT ON
						TOP OF CMT RTR, PU & PRES TEST CSG TO 2800 PSI, TEST OK,
						TOOH W TBG PERF SQUEEZE HOLE @ 2640', TIH & SET CMT
						RETAINER @ 2610', SQUEEZE 150 SXS CMT, TOO W TBG, WOC,
						TIH W 6.25" MILL & MILL CMT RETAINER @ 2610', MILL CMT
						TOKMM
						2640', CO
						TO PBTD, CIRC HOLE CLEAN, TOO W MILL ASSY, RU BLUE JET,
						RUN CBL FROM GR/CBL/CCL FROM 2800' TO 2100', PERFORATE
						FRUITLAND COAL, RU FRAC EQUIPMENT, FRAC FRUITLAND COAL
						W SCHLUMBERGER, RD SCHLUMBERGER, FLOW BACK FRAC, PU
						& TIH W X-CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375"
						PUP JT & 116 JTS 2.375" TBG, CO TO PBTD, CLEAN UP WELL,
						TOOH & LD 22 JTS TBG, BROACH TBG WHILE TRIPPING IN, LAND
						94 JTS TBG @ 2925.98", ND BOP, NU WH, PUMP OFF X-CHECK @
						400 PSI, REVERSE CIRC UP TBG, PITOT TBG @ 600 MCFD WET,
						RD EQUIPMENT, MOVE TO NEXT LOCATIONM

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: KELLY B #1
 Common Well Name: KELLY B #1
 Event Name: PLUG & ABAND
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 02/23/1955
 Start: 08/03/2004
 End: 08/04/2004
 Rig Release: 08/04/2004
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/04/2004	12:00 - 14:00	2.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	14:00 - 18:00	4.00	RURD	a	OBJECT	RU RIG & EQUIPMENT, CALLED BLM ON CEMENT WORK @ 1530 HRS, LEFT MESSAGE ON ANSWERING MACHINE
	18:00 - 19:00	1.00	NUND	a	OBJECT	ND WH, NU BOP, NU 2" LINE TO BLOW PIT, SECURE LOCATION, SDFN
08/05/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HRS
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: BLOWING DOWN WELL, RIG CREW PRESENT
	07:00 - 07:15	0.25	BLOW	a	OBJECT	SICP 75 PSI, SITP 0 PSI, BRADENHEAD OPEN, BLOW WELL TO PIT
	07:15 - 07:30	0.25	WELH	a	OBJECT	REPAIR LOCK DOWN PIN ON WELLHEAD
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TOOH & TALLY 137 JTS TBG, SEATING NIPPLE 1 JT OFF BTM, LITE SCALE ON BTM 30 JTS
	09:00 - 10:30	1.50	TRIP	a	OBJECT	PU & TIH W 7" CEMENT RETAINER, SET RETAINER @ 3694'
	10:30 - 11:00	0.50	PUMP	a	OBJECT	LOAD CSG W 145 BBL 2% KCL, BLM REP VIRGIL LUCERO ON LOCATION
	11:00 - 11:15	0.25	PRES	a	OBJECT	PRESSURE TEST CSG & PLUG TO 500 PSI FOR 15 MINS, TEST OK
	11:15 - 11:30	0.25	RURD	a	OBJECT	RU BJ SERVICES
	11:30 - 11:45	0.25	SAFE	a	OBJECT	BJ PREJOB SAFETY MEETING
	11:45 - 13:00	1.25	CEMT	a	OBJECT	EST CIRC, CIRC 3 BBL WTR, MIX & PUMP 29 SX TYPE III CMT IN 7 BBLS OF 14.5 PPG SLURRY, 1.39 CU FT/ SX YEILD, (177' PLUG) WASH PUMP & LINES, DISPLACE W 13 BBLS WTR, RD BJ, CHANGE TO CAPITAL WORKOVER