Submit 3 Copies To Appropriate Distri Office		of New Me	/		Form C-103
District I	Energy, Minera	als and Natu	ral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		/			
1301 W. Grand Ave., Artesia, NM 882	.10	OIL CONSERVATION DIVISION			of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741	Δ	1220 South St. Francis Dr.			▼ FEE □
District IV	Santa	Santa Fe, NM 87505			as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-5381-4	
SUNDRY N	OTICES AND REPORTS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AF	OPOSALS TO DRILL OR TO D	DEEPEN OR PLU ORM C-101) FO	JG BACK TO A		•.
PROPOSALS.)	TECATION TORTERAIT (I		8 9 10 11 72 73	San Juan 32-9 Un 8. Well Number	it
1. Type of Well:	<b>v</b> □ 0.1	(C)		# 202S	
	X Other		FEB 2000	<u>13</u>	
2. Name of Operator	C - C I D	C ON	F- 2005	9. OGRID Numb	per
Burlington Resources Oil & O  3. Address of Operator	Gas Company LP	01 088	Diagon Div	14538 10. Pool name or	- Wildcat
P.O. Box 4289, Farmington, I	NM 87499-4289		Mar. o . S	Basin Fruitland C	
4. Well Location					
			2/29297878		
Unit Letter D:	1085 feet from the	ne <u>North</u>	Time and	985' feet from the	e <u>West</u> line
Section 2	Township 31N	N Rar	nge 9W NMPM	I San Jua	an County
Section 2	11. Elevation (Show				an County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		ON [].	REMEDIAL WOR		ALTERING CASING
TEN ONW REINESINE WORK		OI []	TREMEDIAL WORK	`	ALTERNIO GAGINO
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS.□	PLUG AND
PULL OR ALTER CASING	☐ MULTIPLE		CASING TEST AN	ND 🗆	ABANDONMENT
	COMPLETION	_	CEMENT JOB		
OTHER:		П	OTHER: Com	pletion Detail	$\boxtimes$
	ompleted operations (Cla				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.		,			am of proposed completion
12/12/04 MIRU Aztec #469. NU BOP. 12/13/04 PT 7" casing and blind rams to 250#/5 min & 1500#/30 min – OK. RIH w/6-1/4" hole & drilled ahead to 3551' (TD). TD reached 12/14/04. Circ. hole. RIH w/underreamer & undereamed 6-1/4" hole to 9-1/2" from 3017' – 3551'.					
Circ. hole. Ran open hole logs. TIH & C/O to TD. TOH. RIH w/1					
Perforations @ 3462' – 3441', 3379' – 3292', 3250' – 3185', 3121'-3099'. RIH w/mill & milled perf plugs. Circ hole. RIH w/2-3/8", 4.7#, J-55 8rd EUE tbg (96 jts) and set @ 3490'. ND BOP, NU WH. RU Rod equipment. Load tbg & test to 500 psi. Spaced out rods and hang					
Beam Stroke pumped. RD & released rig 1/20/05. Turned over to production to first deliver.					
	-	•			
I hereby certify that the information	tion above is true and com	plete to the be	est of my knowledge	e and belief. I furth	er certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Table	p (luss)	TITLE _Sr	. Regulatory Specia	nlist DATE _	2/9/05
T		11		m	#0# <b>00</b> ( 0 = 0
Type or print name Pats	y Clugston E-mail	address: pcli	ugston@br-inc.com	Telephone No.	505-326-9518
(This space for State use)					
(This space for State use)					FFRIT
APPPROVED BY Charles	Hessi	TITLE	SUPERVISO	R DISTRICT # 3	DATE 1 1 2005
Conditions of approval, if any:					