District I

1625 N. French Dr., Hobbs, NM 88240

District II -1

Form C-104 Revised June 10, 2003

1301 W. Grand A District III	Avenue, Ai	rtesia, NM	188210	Oil	1 Conservat	ion Division	1	/	/	Submi	it to Appr	opriate District Office	
1000 D:- D D-I A NIM 97410					Oil Conservation Division 1220 South St. Francis Dr.					5 Copies			
District IV 1220 S. St. Franc	cis Dr., Sa	nta Fe, NN	M 87505	Santa Fe, N							AMENDED REPORT		
	I.	REQ	UEST FO	R ALL	OWABLE	AND AUT	HO				RANSF	PORT	
¹ Operator n Black Hills O								² OGRII	D Numl	oer	013925		
350 Indiana		³ Reason for Filing Code/ Effective Date											
Golden, CO		15	Deal Mana					RC		6 Da	al Cada		
⁴ API Number						⁶ Pool Code 72400							
⁷ Property Code 8 Property Name				ıe						⁹ Well Number			
II. 10 Su	rfoca I	ocation			Jicarilla	464-29				10			
Ul or lot no.	Section			Lot.Idn	Feet from the	North/South	Line	Feet from	n the	East/V	Vest line	County	
J	29	30N	03W		1600	South		1800	I	East		Rio Arriba	
		ole Loc			In	157 175 11	-	T					
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/Souti	n line	Feet from	n the	East/V	Vest line	County	
12 Lse Code	13 Produ	ucing Metho	od 14 Gas Co	nnection	¹⁵ C-129 Per	mit Number	16 (-129 Effe	ctive D	ate	¹⁷ C-13	29 Expiration Date	
		Code			C-129 Ter init Number		C-12) Enective			Date C-129 Expiration Da		e) Expiration Date	
III. Oil a	and Gas	s Trans			<u> </u>		L——,—	 					
18 Transporter 19 Transporter Na					20	POD	²¹ O/G		²² POD ULSTR L				
OGRID		Duke	and Addres Energy Field								and Descr		
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IV. Prod	duced V			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						E SI	<u> </u>	A STATE OF THE STA	
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²³ POD		24		Location	and Descripti		T30N	-R03W			<u>ર્થા (૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧, ૧</u>	Library	
V. Well	Comple	etion D	ata	Location	and Descripti	J-29-		-R03W	²⁹ Per	foratio	<u> </u>	30 DHC, MC	
²³ POD	Compleate	etion D		Location					-3668,3	678-36	686,3688-	30 DHC, MC DHC	
V. Well 25 Spud Da 2/19/199	Compleate	etion D	eady Date 20/2004		²⁷ TD 3940'	J-29- ²⁸ PBT 3855'	D	3652	-3668,3		586,3688- 730	DHC	
V. Well 25 Spud Da 2/19/199	Complete 8	etion D	eady Date 20/2004	g & Tubir	²⁷ TD 3940'	J-29- 28 PBT) 3855' 33 December 2015	D epth S	3652	-3668,3	678-36	586,3688- 730 34 Sacl	DHC ks Cement	
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Phone: 720-210-1308

11/6/2004

State of New Mexico Energy, Minerals & Natural Resources