

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-32379

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

NORTHEAST BLANCO UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other:

2. Name of Operator: Devon Energy Production Co. L.P.

8. Well No.

448A

Address of Operator:

1751 Hwy 511 Navajo Dam NM 87419

Pool name or Wildcat:

Basin Fruitland Coal

3. Well Location

Unit Letter O: 1045 feet from the South line and 1900 feet from the East line.

Section: 32

Township 31N

Range 7W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6341' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Spud Notice ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 12-1/4" hoel to 300'. On 6/11/2004, set 6 jts 9-5/8" 32.3# casing at 291'. Cemented casing with 200 sx (44 bbls) Class "B" w/ 1/4# Flocele and 2% CaCl2. Circulated 10 bbls to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 2946'. On 6/14/2004, set 68 jts 7" 23# casing at 2933'. Cemented with 500 sx (131 bbls) 50/50 Poz w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, and 0.4% Halad 344. Tailed in with 75 sx (19 bbls) Class "B" w/ 0.4% Halad 344. Circulated 10 bbls to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3335'. Underreamed hole to 9-1/2" from 2950'-3287'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. If well conditions dictate, a 5-1/2" liner may be run in hole at a later date. The 2-3/8" production tubing was landed in openhole at 3268'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenny Rhoades TITLE Company Representative DATE 3/15/2004

Type or print name Kenny Rhoades

Telephone No. (505) 320-6310

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 82 DATE JAN 13 2005

Conditions of approval, if any: