

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
QMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL & 880' FEL NE 1/4, NE 1/4, Sec. 13, T 30N R. 8W**

Latitude

Longitude

Unit A

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

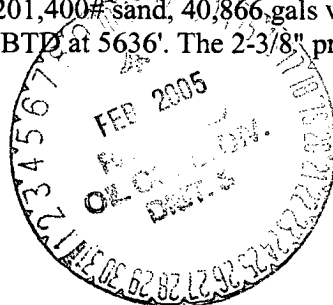
☒ Other

**Add Lewis Zone**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work commenced to add the Lewis zone to the existing Mesa Verde in the subject well. Service rig was rigged up and production tubing was removed from well. A fish left in hole from previous completion was removed from well also. A CBL log was run and found TOC at 3674' (int shoe at 3494'). Perforation were shot from 4276'-4964'. Formation was stimulated w/ 201,400# sand, 40,866 gals water and 1,265,000 SCF Nitrogen. The frac was flowed back and the well cleaned to PBTD at 5636'. The 2-3/8" production tubing was replaced in the well and landed at 5509'.



ACCEPTED FOR RECORD

FEB 07 2005

FARMINGTON FIELD OFFICE  
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Kenny Rhoades**

Signature

*[Signature]*

Title

**Company Representative**

Date

**4-23-04**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)