District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

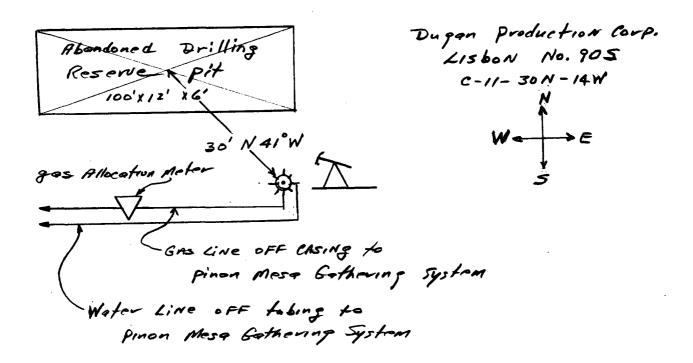
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade	Tank-Regi	stration or	Closure
Is mit or holowy grade tonk on	wared by a "ge	neral plan" Ve	

Type of action: Registration of a pit of	r below-grade tank Closure of a pit or below-g	grade tank 🛛	
Operator:			
Address: P. O. Box 420, Farmington, NM 87499-0420	929		
Facility or well name: Lisbon #90S API #: 30-045-32261 U/L or Q			
County: <u>San Juan</u> Latitude <u>36.83361</u> Longitude <u>108.28027</u> 1	NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🖸	State Private I Indian I	
Pit	Below-grade tank		
Type: Drilling 🛛 Production 🗌 Disposal 🔲	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined 🛮 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic ☑ Thickness <u>6</u> mil Clay □			
Pit Volume <u>±975</u> bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points) 10	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Ind	icate disposal location: (check the onsite box if	
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y			
Attach soil sample results and a diagram of sample locations and excavation	• • • •		
The state of the s			
Facility diagram, description of remedial action and alternative to NMCOD	guidelines are presented on attached page.		
I hereby certify that the information above is true and complete to the best o been/will be constructed or closed according to NMOCD guidelines, Date:	a general permit \square , or an (attached) alternativ	the above-described pit or below-grade tank has e OCD-approved plan ⊠.	
Printed Name/Title Marty Foutz, Production Foreman Signa	ature w. tosty		
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	t relieve the operator of liability should the conten-		
Approval: CEPUTY OIL & GAS INSPECTOR, DIST. 558	Signature Denyton	T FEB 2 3 2005	
Printed Name/Title	Signature /	Date: ~ ~ C CUUV	

SUPPLEMENTAL INFORMATION NMOCD FORM C-144 DATED 2-21-05 DUGAN PRODUCTION CORP.'S LISBON #90S

1. Facility Diagram (not drawn to scale)



- 2. Remedial Action The reserve pit liner was intact and only fluids used to drill the well were placed in the pit. No salt zones were encountered. Completion fluids were stored and/or produced into a temporary steel tank. On 12-2-04, the reserve pit was fairly dry with spotty soft areas. The pit liner was cut at the mud line and the recovered liner disposed of at Waste Management's Crouch Mesa landfill. The pit area was covered with stockpiled top soil to a depth of at least 3'. The surface was contoured and will be seeded in éarly spring.
- 3. <u>Alternative to NMOCD Guidelines</u> The Lisbon #90S is located upon Federal Lease NM-71716 and until a general permit is prepared and approved, Dugan Production Corp. intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land Management.