Submit 3 Copies To Appropriate District	State of New Mexico	E 0.102						
Office		Form C-103						
District I	Energy, Minerals and Natural Resource	WELL API NO. May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-32510						
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	DN 5. Indicate Type of Lease						
District III	1220 South St. Francis Dro	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505	6. State Oil & Gas Lease No.						
District IV								
1220 S. St. Francis Dr., Santa Fe, NM 87505	AS FED	Federal Lease NMNM-111921						
	ND REPORTS ON WELLS	Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DE	LET CARTA AND AND AND AND AND AND AND AND AND AN							
DIFFERENT RESERVOIR. USE "APPLICATION FOI PROPOSALS.)	R PERMIT (FORM CHOI) FOR SUCH							
1. Type of Well:	8. Well Number							
Oil Well Gas Well X Oth	ler to a	1 Negro Canyon #101						
2. Name of Operator	9. OGRID Number							
BURLINGTON RESOURC	14538							
3. Address of Operator	10. Pool name or Wildcat							
3401 E. 30TH STREET, 4. Well Location	Basin Fruitland Coal							
Unit Letter L : 2245	feet from the South line an	d <u>1075</u> feet from the <u>West</u> line						
Section 12	Township 31N Rng	a						
11. Eleva								
Pit or Below-grade Tank Application or (Closure							
Pit type WO/Vent Pit Depth to Groundwater	>100' Distance from nearest fresh water wel	>1000' Distance from nearest surface water >1000'						
Pit Liner Thickness: na mil	Below-Grade Tank: Volume	bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
		SUBSEQUENT REPORT OF:						
TEMPORARILY ABANDON CH	ANGE PLANS COM	MENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING	LTIPLE COMPL							
OTHER: Workover / Ver	nt-pit X OTH	ER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover, Unlined:

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Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this workover, a vent/flare pit may be the only pit that will be required. A portion of this vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria.

I hereby certify that the information	ation above is true and comp	lete to the best of my				
grade tank has been/will be construct	ted or closed according to NMOC	D guidelines, a gene	eral permit X or an (attached)	alternative OCD-2	opproved plan	
SIGNATURE Mancy	Oltmanns	TITLE	Sr. Staff Regulatory Spe	cialist	DATE	22/2005
Type or print name For State Use Only	Nancy Oltmanns	E-mail address:	noltmanns@br-inc.com	Telephone No.	505-32	6-9891
APPPROVED BY	my Fei	TITLE	JTY OIL & GAS INSPECTO	R. DIST. AR	FEB 2	2 3 2005
Conditions of Approval (if a	ny)	- -				