Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				SF 078988		
Do not use this form for proposals to drill, or to re-enter and abandoned well. Use Form 3160 - 3 (APD) (20) such proposals 1 1				. If Indian, Allottee or Tribe Name	9	
SUBMIT IN TRIPLICATE- Other instructions on reverse side D				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	070 FA	RMINGTON HM	Northeast Blanco Unit B. Well Name and No.		
2. Name of Operator Devon Energ	v Production Company, L.P.	ACT	410.15 pm	NEBU 333 API Well No.		
3a. Address		3b. Phone No. (include	(1)	30-045-32246		
PO Box 6459, Navajo Dam, NN		505-632-0244		10. Field and Pool, or Exploratory A	rield and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,		8 3 3 T	11. County or Parish, State			
1,780' FNL & 1,930' FEL, SW			San Juan, NM	n Juan, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TY TY	E OF ACTION			
	Acidize	Deepen	Production (Start/I			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	₩ell Integrity Other Casing a	nd Cement	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abane			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 12 1/4" hole to 310' on 7/18/04, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 300'. Cemented w/175 sx (36 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 10 bbls of cement to surface. Test casing to 1500 psi. Drilled 8 3/4" hole to 3,535' on 7/21/04, set 82 jts of 7", J-55 LT&C, 23# casing at 3,530'. Cemented lead w/500 sx (129 bbls)50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail w/75 sx (18 bbls) STD, 4/10% Halad 344. Circulated 35 bbls of cement to surface. Tested casing to 1500 psi. Drilled 6 1/4" hole to 7,925' on 07/24/04, set 186 jts 4 1/2", J-55, LT&C, 11.6# casing at 7,919'. Cemented lead w/235 sx (66 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/450 sx (116 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface, TOC at 1,100'. Landed 2 3/8" production tubing at 7,859'.						
14. I hereby certify that the fore Name (Printed/Typed) Melisa Zimmern		Title S	enior Operations Techi	nician		
Signature W.S.	1/2	Date	2-10-6	ACCEPTED FOR	RECORE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		T	itle	Date FEB 1 8	2005	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights in	does not warrant or	Office	FARMINGTUM FIE	LD OFFICE	
						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.