submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAGEMENT		
-	Sundry Notices and Reports on Wells	205 F.	
1.	Type of Well GAS	5.8 5.8 5.8 7.8 7.8 7.8	Lease Number MSF078311 If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
	BURLINGTON		My
	RESOURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	<del></del> 8.	Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Cundiff #100 API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-31794
	Sec., TN, RW, NMPM	10.	Field and Pool
	Unit A (NENE), 955' FNL & 855' FEL Sesction 19, T32N, R12W NMPM	Basi	n Fruitland Coal
		11.	County and State San Juan Co., NM
12	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER I	DATA
	Type of Submission  Notice of Intent  Abandonment  Recompletion  X Subsequent Report  Change of Plans  New Construction  Plugging  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection	<u>X</u>	Other – 4-1/2" casing report
13	Describe Proposed or Completed Operations		
D K- Sc Ce Ta 2/2	24/05 MIRU Bearcat #4. NUBOP, PT casing, BOP & blind rams to 600#/30 min. OK. RIH (O cement & then formation to TD @ 2070'. TD was reached 2/1/05. Circ.hole & ran logs. 55 ST&C casing & set @ 2065'. RU BJ to cement. Pumped preflush of 10 bbls FW, 10 bblavenger cement – 9sx (27 cf – 4.8 bbl slurry) Class B w/3% CaCl2, .25#/sx Flocele, 5#/sx Lumented Lead w/149sx (317 cf - 56 bbl slurry) Premium Lite w/3% CaCl2, .25#/sc Flocele, iled w/90 sx (124 cf – 22 bbl slurry) Type III cement w/1% CaCl2, .2% FL-52, .25#/sx Celle (2/05. Circ. 10 bbls cement to surface. RD BJ, NU BOP & manifold. RD & released rig 151 cenduct casing PT with completion rig before completion begins.	TOH. R ls mud fly CM-1, .4 5#/sx LC o-flake. 1	IH w/ 48 jts of 4-1/2" 10.5#, ush & 10 bbls FW ahead of % FL-52 & .4% SMS. Then EM-1, .4% Fl-52, .4% SMS. Bumped plug @ 0908 hrs
	OTE: This wellbore deviated more than 5% and Scientific Drilling out of Casper Wyoming a xed to the BLM and OCD 2/7/05. Well bottom hole locations is still at a standard location.	ran a Dev	riated Survey. Results were
1	I. I hereby pertify that the foregoing is true and correct.		·
Si	gned Alley Chigh Patsy Clugston Title Sr. Regulator	y Specia	LISTACCEPTED FOR CRECOR
— (Т	his space for Federal or State Office use)		FEB 1 4 2005
Al	PPROVED BY Title DNDITION OF APPROVAL, if any:		Date ARMINITUM FIELD OFFICE
Titl	United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		RA CAT