

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078907
2. Name of Operator CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832/486.2463		8. Well Name and No. LINDRITH B 78
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T24N R2W NWSW		9. API Well No. 30-039-25066-00-S1
		10. Field and Pool, or Exploratory W LINDRITH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed replacement of the pumping unit and rods on this well on 12/23/2004. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #52892 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/10/2005 (05SXM0018SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/10/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

LINDRITH B UNIT 078

Replace Pump

Daily Summary

API/UWI 300392506600	County RIO ARRIBA	State/Province New Mexico	Surface Legal Location NMPM-24N-2W-6-D	N/S Dist. (ft) 2030.0	N/S Ref. S	E/W Dist. (ft) 143.0	E/W Ref. W
Ground Elevation (ft) 7032.00	Spud Date 06/26/1991	Rig Release Date	Latitude (DMS) 36° 20' 16.728" N	Longitude (DMS) 107° 5' 53.52" W			

Start Date	Ops This Rot
12/13/2004 07:00	JSA. Moved Rig & Equip to Location. Rigged Up Rig. RDHH, PU on Rods. Only 8000# on WI. Slacked off. Polish Rod went all the way down indicating parted rods. Pu 1 Rod & tried to screw back in. No luck. PU Polish Rod, Secure Well, SDFN
12/14/2004 07:30	JSA. RIH w/Rods & Baby Red. Latched on to fish. PU 14000#. Increased to 20000# then dropped back to 14000#. Thought we had unseated pump. PU Polish Rod & Stuffing Box & pumped down tbg to see if Pump was unseated. Pumped 1/2 bbl & press to 600#. Pump was still seated, parted another rod. POOH w/Rods. Rods were stretched from 1' to 3' per triple. Couplings were worn w/some worn into the shoulder. Most of the 3/4" Rods were bent pretty bad. After talking w/ office & Energy Pump, decided to change out Rods. PU Polish Rod, Secure Well, SDFN
12/15/2004 07:30	JSA. Held Safety Meeting w/ all personnel. Spot float & PU Rods off of ground, Remove Polish Rod & Pull Rods & LD on Float. RIH w/ Rods In Basket, pull Rods & LD on Float. 96 - 7/8" Rods 208 - 3/4" Rods, & 3- K Bars. ND/WH. Unseat Tbg Hanger. NU/WH, Secure Well, SDFN.
12/16/2004 08:00	Shut Down due to weather.
12/17/2004 07:30	JSA. Held Safety Meeting & discussed safely conducting today's operations. JSA. Held Safety Meeting & discussed safely conducting today's operations. Perforated bottom jt of tbg so oil would drain out to avoid environmental problems. ND/WH. NU/BOP. Try to PT BOP. Would not test. No good. Called for new Bop. ND BOP. Since BOP would not arrive until very late NU WH, WO BOP. Unload new BOP. Load old Bop. Secure Well SDFN.
12/20/2004 07:30	SAFETY MEETING, ND WELL HEAD, NU BOP, TEST BOP, TALLY OUT WITH 210 JTS TBG., SECURE LOCATION AND SHUT DOWN.
12/21/2004 07:30	SAFETY MEETING, TALLY OUT WITH THE REMAINING TBG., ATTEMPT TO REMOVE OLD PUMP FROM TBG., REPLACE TBG. JT. & RUN IN WITH ONE JT., 4' PERF SUB, 2.25 X 1.50 F-NIPPLE, 3 JTS. OF TBG., ANCHOR, 245 JTS. OF TBG., 1-8' & 1-6' SUBS, DRIFT TBG. GOING IN, LAND TBG @ 7833', F-NIPPLE @ 7795', TBG. ANCHOR @ 7699', RIG DOWN FLOOR & TONGS, ND BOP, SET ANCHOR WITH 8 PTS. TENSION, NU WELL HEAD, SECURE LOCATION AND SHUT DOWN.
12/22/2004 07:30	SAFETY MEETING, RIG OVER TO RUN RODS, RUN IN WITH 2 1/2" X 1 1/4" X 16' X 20' INSERT PUMP, 4 - 1 1/2 SINKER BARS, 195 3/4 T-54 NORRIS RODS, 7/8 X 3/4 X-OVER, 112 - 7/8 T-54 NORRIS RODS, ONE 4' PONY ROD, TEST TBG TO 500#, LONG STROKE TEST PUMP TO 500#, GOOD TESTS, HANG HEAD ON, SECURE LOCATION AND SHUT DOWN.
12/23/2004 07:30	SAFETY MEETING, REMOVE 6' SUB AND ADD 4' SUB TO SPACE OUT PUMP, RIG DOWN MOVE.