Form 3160-4 (July 1992)

e-mail:

keckstein@patinasanjuan.com

UNITED STATES

Submit in Duplicate* (See other instruction on reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT JICARILLA CONTRACT #105** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* JICARILLA APACHE 7. UNIT AGREEMENT NAME GAS X OIL DRY OTHER 1a. TYPE OF WELL: 8. FARM OR LEASE NAME, WELL NO. WELL WELL JENNEY #1B b. TYPE OF COMPLETION: X DIFF. 9. API WELL NO. WORK DEEP-**PLUG** NEW 30-039-27781 RESVR WELL OVER BACK 10. FIELD AND POOL, OR WILDCAT 2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION **MESA VERDE - Point Lookout** 3. ADDRESS AND TELEPHONE NO. 11. SEC.,T.,R.,M., OR BLOCK AND SURVEY 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056 OR AREA LOCTION OF WELL (Report location clearly and in accordance with any State requirements) 1970' FNL & 1970' FEL - UL "G" **SEC. 13, T26N, R04W** Same At top prod. interval reported below 14. PERMIT NO DATE ISSUED 12. COUNTY OR 13. STATE **RIO ARRIBA** Same **NEW MEXICO** At total depth PARISH 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB. RT, GR, ETC.)* 19 ELEV. CASINGHEAD 6882' GL 11/23/04 12/30/04 11/05/2004 20 TOTAL DEPTH MM & JUL 21, PLUG, BACK T.D., MD & TTT 22. IF MULTIPLE COMPL.. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 8082 X 8095 **HOW MANY?** DRILLED BY 24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL 5716' - 5848' (Point Lookout) SURVEY MADE YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED IND/GR/DEN/NEUT/CBL NO CASING RECORD (Report all strings set in well)) 28 CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD HOLE SIZE AMOUNT PULLED 9-5/8* 36# J55 299.93 12-1/4" 180sx STD+2% CaCl2+1/4#/sx Flocele, Yield 1.18 Circ Cement 7' 23# N80 4150 8-3/4" 1st stage: 260sx yield 1.3 cf/sx 2nd Stage: 725 sx Yield 1.3 cf/sx 30sx SJ Poz & 497sx 50/50B/Poz Yield 1.32 cf/sx TOC: 6820' 4-1/2" 11.6# N80 8095 6-1/4" 30sx SJPoz & 497sx 50/50 Poz. 1.32cuft/sx **LINER RECORD** 30. **TUBING RECORD** BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4830 4-1/2" 8095 527 2-3/8" | 8082' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5716,18,34,36,38,44,46,48,56,58,60,62,64,84,86,88,90, 5716' - 5848' 1000gal 15% acid, 135,000# sand w/60 Q N2 slickwater 5838,44,46,48 Max Pr 2794 psi. ISIP: 2344 psi, 15 min: 822 psi. 3-1/8" Casing gun - 1 SPF - 120 degree phasing PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or **Flowing** Shut-in shut-in) PROD'N FOR DATE OF TEST HR'S TESTED CHOKE SIZE OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 12/31/04 3 .875 -0-TEST PERIOD 86 10 FLOW TUBING PRESS **CSG PRESS** CALCULATED OIL-BBL GAS-MCF WATER-BBL OfL GRAVITY-API (CORE.) 28# 230# 24-HOUR RATE -0-691 79 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Vented 35 LIST OF ATTACHMENTS Deviation Suprey 36. I hereby certify that the forest 15 complete and correct as determined from all available records. SIGNED TITLE PRODUCTION ANALYST DATE December 31, 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.