

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 FEB 9 PM 12 52

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1635' FSL, 2295' FWL, Sec. 23, T28N, R6W, NMPM

Lease Number

NM-02804

If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #107N

9. API Well No.

~~30-045-29335~~ 3003929355

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other - Drilling Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/28/05 Drill to intermediate TD @ 3593' Circ hole clean. TOOH.
1/29/05 TIH w/83 jts 7" 20# J-55 ST&C csg set @ 3583'. FIRST STAGE: cmt w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/49 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (104 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). SECOND STAGE: Lead w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Tail w/333 sxs Premium Lite cmt w/3% Calcium chloride, .25 pps celloflake, 5.0 pps LCM-1, 0.4% SMS, 0.4% fluid loss (709 cu ft). Displace w/143 bbls wtr. Circ 45 bbls of cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
2/2/05 Drill to TD @ 7803'. Circ hole clean. TOOH. TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7800'. Cmt w/9 sxs Scavenger Class B cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/298 sxs Premium Lite FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (590 cu ft). Displace w/124 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 2/8/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 10 2005

FARMINGTON FIELD OFFICE

NMOCD