

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 FEB 9 PM 12:52

1. Type of Well
GAS

Lease Number
NM-02804
If Indian, All. or
Tribe Name

RECEIVED 6.
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

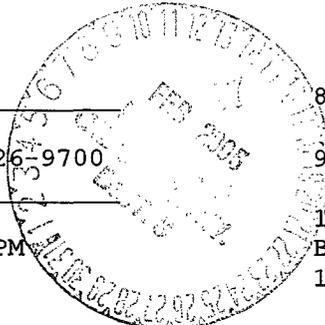
8. Well Name & Number
San Juan 28-6 Unit #107N

4. Location of Well, Footage, Sec., T, R, M
1635' FSL, 2295' FWL, Sec. 23, T28N, R6W, NMPM

9. API Well No.
~~30-045-29335~~ 3003929355

10. Field and Pool
Blanco Mesaverde/Basin Dakota

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

1/28/05 Drill to intermediate TD @ 3593' Circ hole clean. TOOH.
 1/29/05 TIH w/83 jts 7" 20# J-55 ST&C csg set @ 3583'. FIRST STAGE: cmtd w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/49 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (104 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). SECOND STAGE: Lead w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Tail w/333 sxs Premium Lite cmt w/3% Calcium chloride, .25 pps celloflake, 5.0 pps LCM-1, 0.4% SMS, 0.4% fluid loss (709 cu ft). Displace w/143 bbls wtr. Circ 45 bbls of cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
 2/2/05 Drill to TD @ 7803'. Circ hole clean. TOOH. TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7800'. Cmtd w/9 sxs Scavenger Class B cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/298 sxs Premium Lite FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (590 cu ft). Displace w/124 bbls wtr. ND BOP. NU WH. RD. Rig released.

490 ST

PT will take place during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 2/9/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

FEB 10 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY JAB

NMOCD