NOS 8-21-01

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. SF-078972
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. SAN JUAN 28-7 UNIT 145F
2. Name of Operator CONOCO INC. Contact: VICKI WESTBY E-Mail: Vicki.R.Westby@conoco.com	9. API Well No. 30 039 27078
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5799 Ext: 5799
	10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKO
4. Location of Well *(Report location clearly and in accordance with any State requirements.)* At surface SENW 1835FNL 1810FWL At proposed prod. zone	11. Sec., T., R., M., or Blk. and Survey or Area F Sec 10 T27N R7W Mer NMP
14. Distance in miles and direction from nearest town or post office*	12. County or Parish RIO ARRIBA / 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease / 17. Spacing Unit dedicated to this well 320.00 W/2
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7736 MD / 20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 6673 GL	22. Approximate date work will start / 23. Estimated duration

RECEIVED
DEC 2002
OIL CONS. DIV.
DIST. 3

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	VICKI WESTBY	10/01/2002

Title: AUTHORIZED SIGNATURE

Approved by (Signature)	Name (Printed/Typed)	Date
/s/ David J. Mankiewicz		DEC - 6 2002
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #14700 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-039-27078	72319 / 71599	BLANCO MESAVERDE / BASIN DAKOTA

[4] Property Code	[5] Property Name	[6] Well Number
016608	SAN JUAN 28-7 UNIT	145F

[7] OGRID No.	[8] Operator Name	[9] Elevation
005073	CONOCO, INC.	6673'

[10] Surface Location

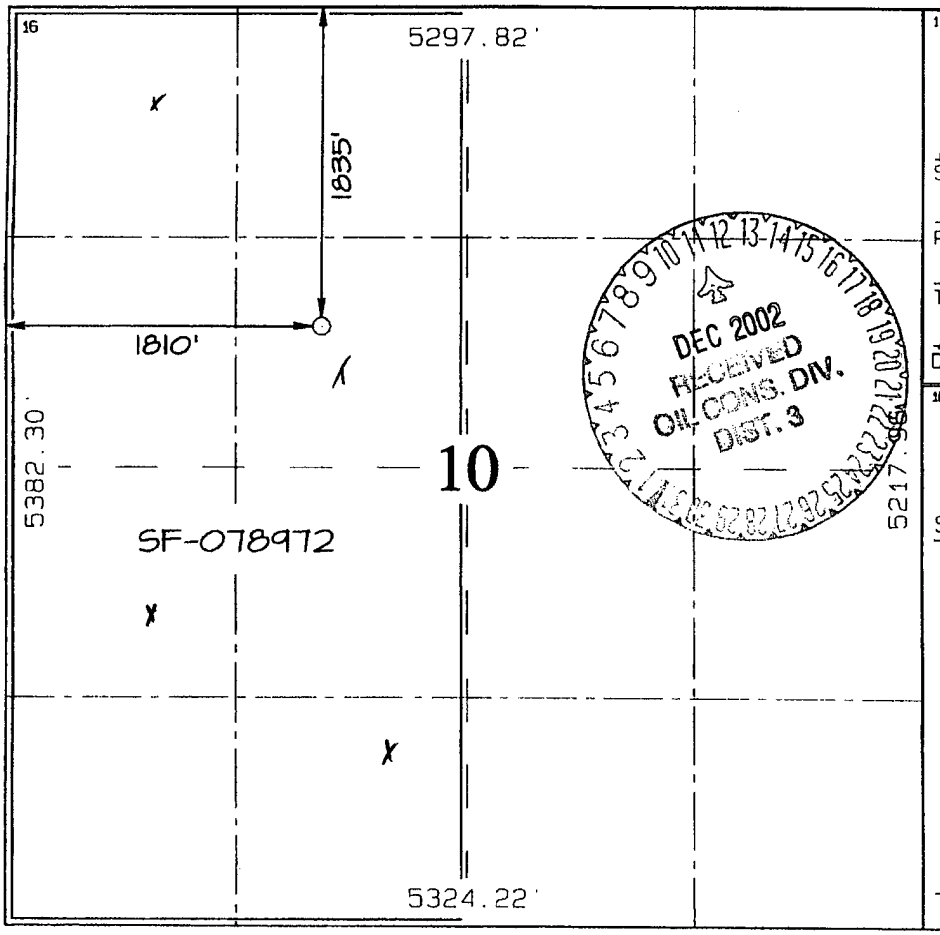
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	27N	7W		1835	NORTH	1810	WEST	RIO ARRIBA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320.0 Acres - W/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Vicki R. Westby
Signature

Vicki R. Westby
Printed Name

Sr. Title Analyst
Title

December 17, 2001
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Survey Date: NOVEMBER 18, 2001

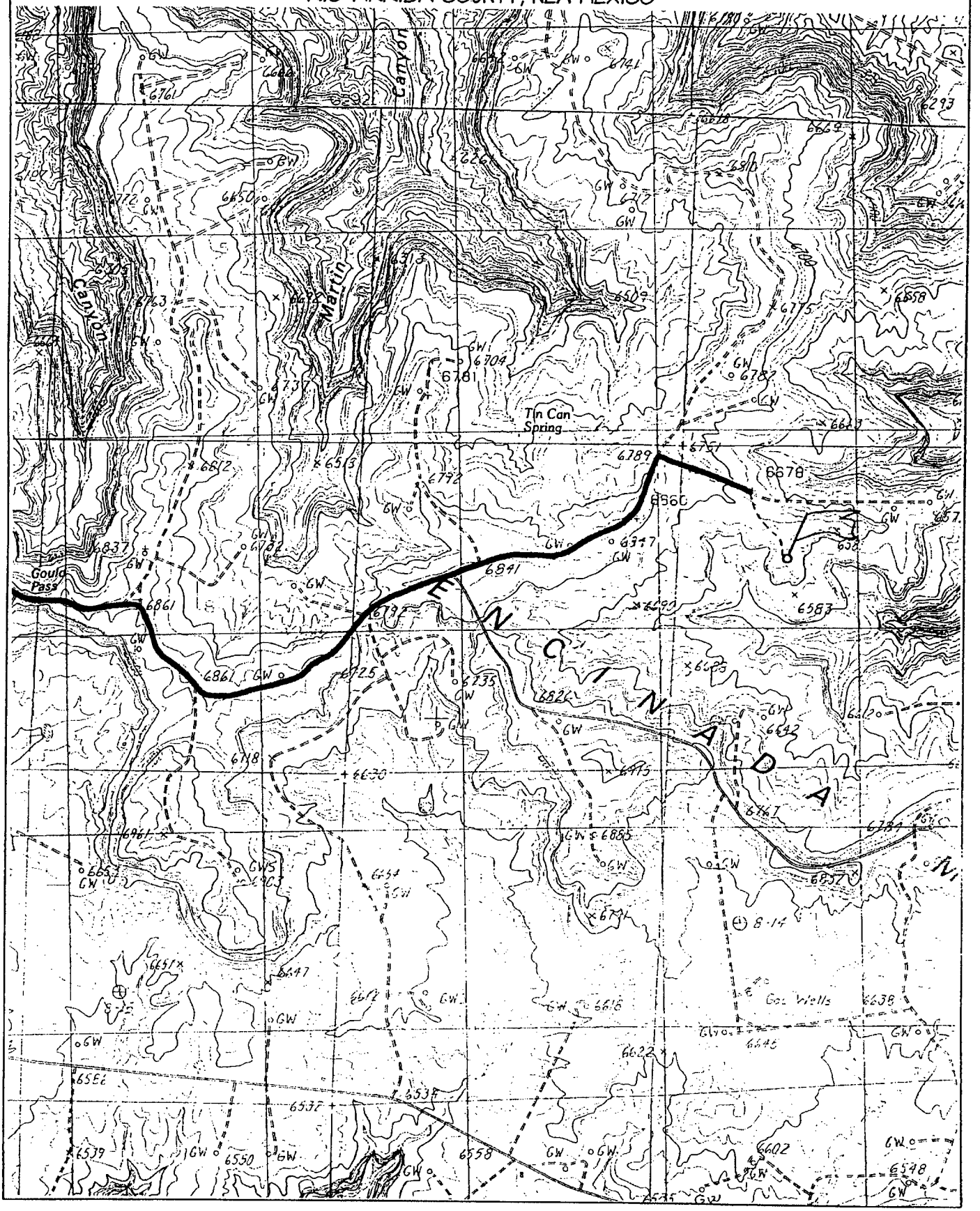
Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Certificate Number 15269

CONOCO, INC. SAN JUAN 28-7 UNIT #145F

1835' FNL & 1810' FWL, SECTION 10, T27N, R7W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO



PROJECT PROPOSAL - Completion

ConocoPhillips
San Juan Business Unit

SAN JUAN 28-7 145F (Not Assigned)

Lease :		AFE # :		AFE $:
Field Name : EAST 28-7	Rig :	State : NM	County : RIO ARRIBA	API # :
Geoscientist :	Phone	Prod. Engineer		Phone :
Res. Engineer :	Phone	Proj. Field Lead		Phone :

Primary Objective (Zones) :

Zone	Zone Name
FRR	BASIN DAKOTA (PRORATED GAS)
RON	BLANCO MESAVERDE (PRORATED GAS)

"Air Drilled"

Location : Surface

Latitude : 36.59	Longitude : -107.56	X :	Y :	Section : 10	Abstract: 7W
Footage X : 1810 FWL	Footage Y : 1835 FNL	Elevation: 6673 (FT)	Survey : 27N		

Tolerance

Location Type : Start Date (Est.) Completion Date : Date In Operation :

Formation Data Assume KB 6686 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6486	☐			Severe lost circulation is possible. 12 1/4" Hole. 9 5/8", 36 ppf, J-55, STC casing. Will test to 500 psi. Circulate cement to surface.
OJAM	2436	4250	☐			Possible water flows
KRLD	2586	4100	☐			
FRLD	2976	3710	☐			Possible gas
PCCF	3226	3460	☐			Lost Circulation & Gas
LEWS	3426	3260	☐			
Intermediate Casing	3526	3160	☐			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface. Will test to 1500 psi.
CHRA	4161	2525	☐			
CLFH	4906	1780	☐			Gas; possibly wet
MENF	5006	1680	☐			Gas
PTLK	5476	1210	☐			Gas
MNCS	5776	910	☐			
GLLP	6706	-20	☐			Possibly wet
GRHN	7386	-700	☐			Gas possible, highly fractured
TWLS	7461	-775	☐			Gas
CBBO	7606	-920	☐			Gas, Possibly wet.
Total Depth	7736	-1050	☐			4 1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.

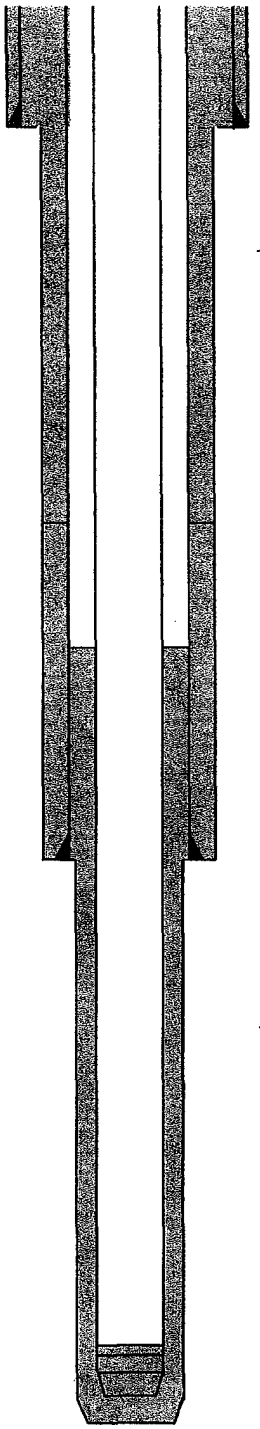
Reference Wells:

	Well Name	Comments
Intermediate:		
Production:		

HALLIBURTON

Conoco Inc. - San Juan Operations

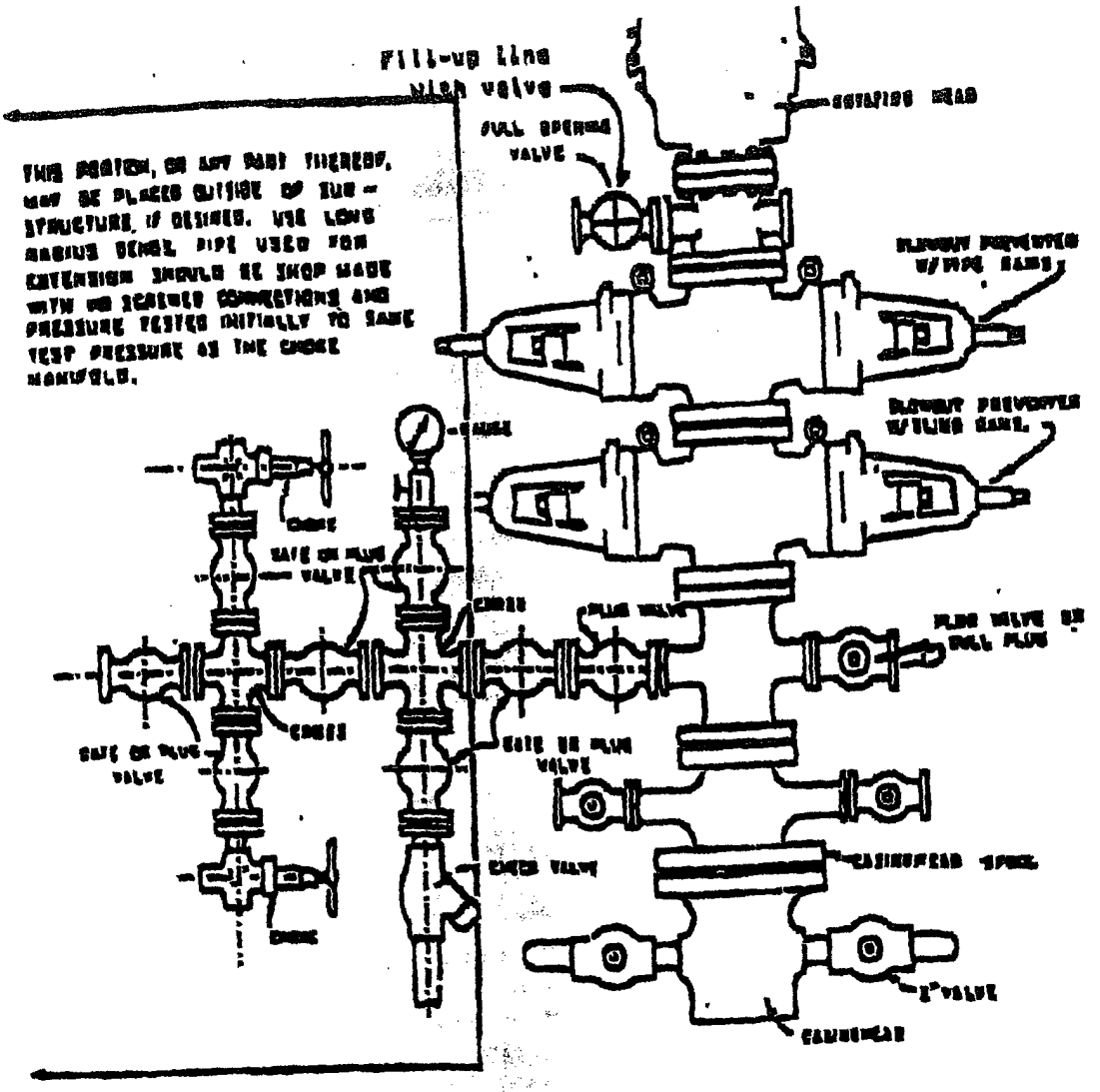
Cementing Summary **San Juan 28-7 145F (v1.0)**



	Depth	OH Excess					
9-5/8" Sfc Casing	0		50:50 Poz Standard (	108.1	sx	Slurry Volume	142.6 cu ft
			Cement	47	lb/sk		25.4 bbl
			San Juan Poz	34	lb/sk	Slurry Density	13.5 ppg
			Gel (Bentonite)	2.0%	bwoc-db	Slurry Yield	1.32 cu ft/sk
			Gilsonite	5.0	lb/sk	Mix Fluid	5.35 gal/sk
			CaCl2	3.0%	bwoc-db		
			Flocele	0.25	lb/sk		
			CFR-3	0.25%	bwoc-db		
9-5/8" shoe	200	100%					
7" Lead Cement		100%	Standard Cement	325.23	sx	Slurry Volume	943.2 cu ft
			Standard Cement	94	lb/sk		168.0 bbl
			Econolite	3.0%	bwoc	Slurry Density	11.4 ppg
			Flocele	0.5	lb/sk	Slurry Yield	2.9 cu ft/sk
			Gilsonite	10.0	lb/sk	Mix Fluid	16.78 gal/sk
			Defoamer (if req'd)	0.05	gal/bbl		
7" Top of Tail	3,226						
7" Tail Cement		100%	50:50 Poz Standard	82.176	sx	Slurry Volume	109.3 cu ft
			Standard Cement	47.0	bwob		19.5 bbl
			San Juan Poz	34.0	lb/sk	Slurry Density	13.5 ppg
			CaCl2	2.00%	bwob	Slurry Yield	1.33 cu ft/sk
			Bentonite-Gel	2.00%	bwob	Mix Fluid	5.32 gal/sk
4.5" TOC	3,326		Flocele	0.25	lb/sk		
			Gilsonite	5.0	lb/sk		
			Defoamer (if req'd)	0.05	gal/bbl		
7" Casing Intermediate	3,526	100%					
4.5" Cement		50%	Blend	460.43	sx	Slurry Volume	672.2 cu ft
			Standard Cement	47	lb/sk		119.7 bbl
			San Juan Poz	37	lb/sk	Slurry Density	13.0 ppg
			Bentonite	3.00%	bwob	Slurry Yield	1.46 cu ft/sk
			CFR-3	0.20%	bwoc	Mix Fluid	6.42 gal/sk
			Halad-9	0.80%	bwoc		
			HR-5	0.10%	bwoc		
			Gilsonite	5.0	lb/sk		
			Flocele	0.25	lb/sk		
			Defoamer (if req'd)	0.05	gal/bbl		
4-1/2" Casing Production	7,736	50%					

Conoco to verify casing depths.

Note:



THIS POSITION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE, IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH WELDED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.

BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of sub-structure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows delation of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

1. Two rams with one blind and one pipe ram.
2. Kill line (2 inch maximum).
3. One kill line valve.
4. One choke line valve.
5. Two chokes (reference diagram No. 1).
6. Upper kelly cock valve with handle.
7. Safety valve and subs to fit all drill strings in use.
8. Two-inch minimum choke line.
9. Pressure gauge on choke manifold.
10. Fill-up line above the upper most preventor.
11. Rotating head.

Cathodic Protection System Description

Anode Bed Type	Deep Well	
Hole Size	8"	
Hole Depth	200' - 500'	As required to place anodes below moisture and in low resistance strata.
Surface Casing	8" Diam., ≥ 20' Length. Cemented In Annular Space	When needed, casing will be installed at an adequate depth to control ground water flow. Casing will extend a minimum of 2' above grade, be surrounded by a concrete pad, and sealed with a PVC cap. Steel casing will be substituted when boulders are encountered.
Vent Pipe	1" Diam. PVC	Vent pipe will extend from bottom of hole, through top of casing cap, and sealed with a 1" perforated PVC cap.
Type Of Anodes	Cast Iron Or Graphite	
Number Of Anodes	8 - 20	Sufficient quantity to achieve a total anode bed resistance of <1 ohm and a design life ≥ 20 years.
Anode Bed Backfill	Loresco SW Calcined Petroleum Coke Breeze	Installed from bottom of hole to 10' above top anode.
Anode Junction Box	8 - 20 Circuit Fiberglass Or Metal	Sealed to prevent insect & rodent intrusion.
Current Splitter Box	2 - 5 Circuit Metal	Sealed to prevent insect & rodent intrusion.
DC / AC Cable	DC: #2, #4, #6, #8 Stranded Copper (One Size Or Any Combination Of) With High Molecular Weight Polyethylene (HMWPE) Insulation. AC: #8 Stranded Copper HMWPE	18" depth in typical situation, 24" depth in roadway, & 36" depth in arroyo's and streams. EXCEPTION: If trenching is in extremely hard substratum, depth will be 8 - 12" with cable installed in conduit. Installed above foreign pipelines if 1' clearance is available, If not, installed under foreign pipeline with 1' clearance (AC cable *always* installed under foreign pipeline in conduit).
Power Source	1) Rectifier 2) Solar Power Unit 3) Thermoelectric Generator	Choice of power source depending on availability of AC & other economic factors.
External Painting	Color to be selected according to BLM specifications.	Paint applied to any surface equipment associated with the CP system which can reasonably be painted.