

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 147
2. Name of Operator CDX RIO, LLC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE
3a. Address 4801 N. BUTLER AVE., SUITE 2000 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-326-3003		8. Well Name and No. JICARILLA CONT 147 5F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25N R5W SENW		9. API Well No. 30-039-27852
		10. Field and Pool, or Exploratory MANCOS / DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Application for permit to Downhole Commingling per Administrative Order DHC-3313.



COA: Submit well spud and drilling reports and well completion report.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53407 verified by the BLM Well Information System For CDX RIO, LLC., sent to the Farmington Committed to AFMSS for processing by ANGIE MEDINA-JONES on 01/31/2005 ()	
Name (Printed/Typed) ENID GRUBB	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 01/26/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title Division of Multi-Resources Date 4 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

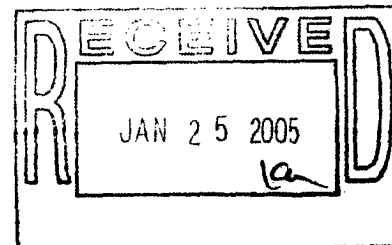
Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3313

CDX RIO, LLC
4801 North Butler Ave
Suite 2000
Farmington, NM 87401

Attention: David C. Smith



JICARILLA CONTRACT 147 #005F

API No. 30-039-27852

Unit F, Section 7, Township 25N, Range 05W, NMPM,

RIO ARRIBA County, New Mexico

WC BASIN MANCOS (97232), and

BASIN DAKOTA (PRORATED GAS) (71599) Pools

Dear Mr. Smith:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows.

<i>WC BASIN MANCOS Pool</i>	<i>Oil-100%</i>	<i>Gas-60%</i>
<i>BASIN DAKOTA (PRORATED GAS) Pool</i>	<i>Oil-0%</i>	<i>Gas-40%</i>


These percentages shall be amended only with written permission of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on January 18, 2005.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.
Director

cc: Oil Conservation Division – Aztec
Bureau of Land Management - Farmington