

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Warren E & P, Inc.

3a. Address

123 West First Street, Suite 505, Casper, WY 82601

3b. Phone No. (include area code)

(307) 237-0864

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

T19S R03W Sec.14 1980' FSL & 330' FWL

5. Lease Serial No.

NM 12012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Media Entrada Unit

8. Well Name and No.

#3

9. API Well No.

30-043-20078

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

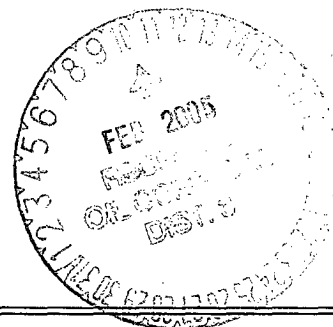
- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugging procedures



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Scott Hedlund

Title Compliance technician

Signature

Date December 30, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) Original Signed: Stephen Mason

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date FEB 08 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOC

PLUG AND ABANDONMENT PROCEDURE

MEDIA ENTRADA UNIT #3

ENTRADA

Sec. 14, T19N,R03W

Sandoval, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.34 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Warren regulations.
2. MOL and RU. Conduct safety meeting with all personnel on location. NU relief line. Blow down well, and kill with H₂O if necessary. ND wellhead and NU BOP and test.
3. TIH with guage ring run ^{4 1/2"} 7" bridge plug set @ 5160'. TIH with tubing.
4. Plug #1 5160 - 5110', 10sx above bridge plug.
5. Plug #2 (Dakota) ^{4080 3980} ~~4477~~' - ~~4377~~' spot 29sx.
6. Plug #3 (Gallup) ^{2840 2740} ~~3222~~' - ~~3122~~' spot 29sx.
7. Perf. @ 750' TIH with retainer to 700'.
8. Plug #4 (Mesa Verde) 750' - 650'. Pump 26sx outside casing & 29sx inside.
9. Perf. @ ~~267~~. ⁴³⁰'
10. Plug #5 (Surface) ~~267~~' - 0'. 135sx
⁴³⁰'

ND BOP & RD floor, dig cellar and cut off wellhead. Top off casing strings as needed. RD and MOL. Cut off anchors and install dry hole marker.

Prepared by Randy Blackmon
P&A Supervisor
Key Energy Services

**PROPOSED WELL BORE DIAGRAM
MEDIA ENTRADA UNIT #3**

217' 10.75"
CIRCULATED TO SURFACE

PLUG #5: PERF. @267'
267' - SURF. 135 SX

PLUG #4 PERF. @ 750' RET. @700'
55SX (26 SX OUTSIDE 29 SX INSIDE)

PLUG #3: GALLUP: 3222'-3122': 29 SX

PLUG #2: DAKOTA: 4477'-4377': 29 SX

7" 23 # CSNG SET @ 5340'

ENTRADA PERF'S 5206-5254'

PLUG #1: ENTRADA: 5160'-5110': 10 SX
OBP @ 5160'

5340'