Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135 Expires: July.31, 1996

When drilling 100' PC it was decided to aban A Bentonite plug was 14. I hereby certify that the foregoing is Name (Printed/ Typed)	sump in subject well, don sump. During cavimixed and spotted across true and correct. Rhoades Manual Structure of the sum of the s	a significant gas	show was seen in s, sump was filled om 3378' to 3398'. ACCEPTED FOLIAN 3 1 FARMINGTON FILE BY Compa	n PC. After discussion of with cuttings from a This makes new PB OR RECORD	on with BLM above. ETD at 3398'.
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determined that the site is ready for					
•	or final inspection.)	a only and an requiremen	nts, including reclamantion	i, nave been completed, and the	e operator has
	Abandonment Notice shall be file	the state of the s		. * *	and the first term of the first
Attach the Bond under which the	onally or recomplete horizontally, on work will performed or provide the doperations. If the operation resu	Bond No. on file with the	BLM/ BIA. Required sused	qunet reports shall be filed within	in 30 days
13. Describe Proposed or Completed	Operation (clearly state all pertiner	nt details including estima	ted starting date of any pro		
Final Abandonment Notice	Convert to Injection	Plug and abandol	Water Disposal	Fluy back	
X Subsequent Report	Casing Repair	New Construction	=	X Other	PC *
en geren. Za est a t	Altering Casing	Fracture Treat	Reclamation	Well Integrity	
Notice of Intent	Acidize	Deepen	Production (Start/	Resume) Water Shut-off	ran Maria
TYPE OF SUBMISSION			TYPE OF ACTION		
	RIATE BOX(S) TO II		URE OF NOTIC		
780' FSL & 660' FEL	SE /4, SE /4 Longitude	, Sec. 14 , Unit P	T 31N R. 7W	11. County or Parish, State San Juan	NM
4. Location of Well (Footage, Sec., T.,				Basin Fruit	land Coal
	avajo Dam, NM 87419)632-0244	10. Field and Pool, or Explorat	
Devon Energy 3a. Address	Production Co. L.P.	Attn: Nicole Mc		9. API Well No. 30-045-	32/1/
2. Name of Operator			Secretary Di		NEBU 490A
Oil Well X Gas Wel	Other			8. Well Name and No.	
I Type OL WEIL		\ 2		Northeast B	lanco Unit
1. Type of Well	ICATE- Other Instruc			7. If Unit or CA. Agreement De	esignation
SUBMIT IN TRIPL		io-a (Ara) loigadon	proposals: 🥠	o. II, Indian, Allottee, or Tribe N	lame
aband SUBMIT IN TRIPL	not use this form for propo doned well. Use Form 316			6. If Indian, Allottee, or Tribe N	

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.