UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work DRILL	2004 DEC 30 FCF 1 Received	5. Lease Number SF-079419 Unit Reporting Number
1b.	Type of Well GAS	070 FARMINGUM	6. If Indian, All. or Tribe
2.	Operator BURLINGTO RESOURCES	N Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of PO Box 4289, Fair (505) 326-9700	Operator Operator	Say Juan 28-6 Unit 9 Well Number
4 .	Location of Well 1985' FNL, 1165' I	FEL 2/5/14	10. Field, Pool, Wildcat Basin Dakota/Blanco Mesaver
_ Lati	tude 36° 37.1731'N,	Longitude 107° 24.7714′	11. Sec., Twn, Rge, Mer. (NMPM) W # Sec 36, T-28-N, R-6-W API # 30-045-
14.	Distance in Miles from N 34 miles to PO in		12. County 13. State Rio Arriba NM
15.	Distance from Proposed	Location to Nearest Property or	Lease Line
16.	Acres in Lease		17. Acres Assigned to Well 320.23 E/2
18.	Distance from Proposed	Location to Nearest Well, Drlg, C	ompl, or Applied for on this Lease
19.	Proposed Depth 7709		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, I	Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing and Co See Operations		
24.	Authorized by: Regula	nces Bond atory Specialist	12-30-04 Date
	······································		

Archaeological Report Attached

Threatened and Endangered Species Report Attached

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NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Axtec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

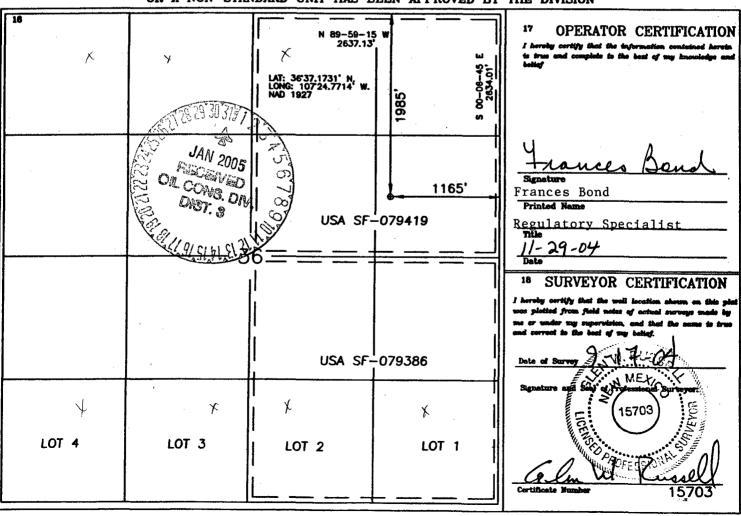
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

30039 2940	O 71599/72319	10 10 LIV	
*Property Code 7462		28-6 UNIT	• Well Humber 94N
OGRID No.	*Ope	erator Name	* Elevation
14538	BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6477'

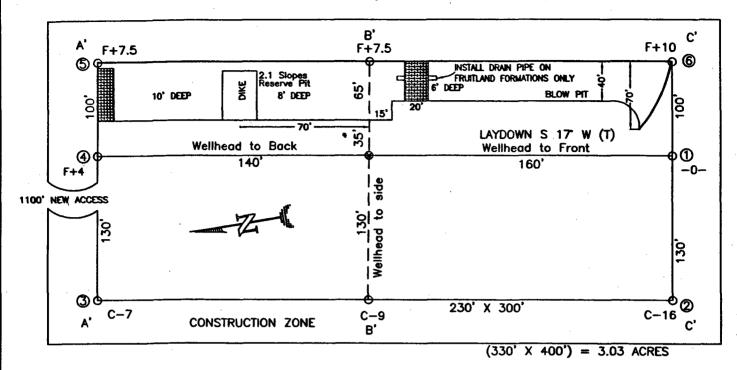
¹⁰ Surface Location UL or lot no. Section Township Range Feet from the North/South line Feet from the Rast/Vest line County 28-N 6-W **NORTH** 36 1985 1165 **EAST** RIO ARRIBA ¹¹ Bottom Hole Location If Different From Surface Lot Ida UL or lot no. Section Township Feet from the North/South line Feet from the East/Vest line County Dedicated Acres Doint or infill M Consolidation Code "Order No. DK-320.23-E/2MV-320.23-E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

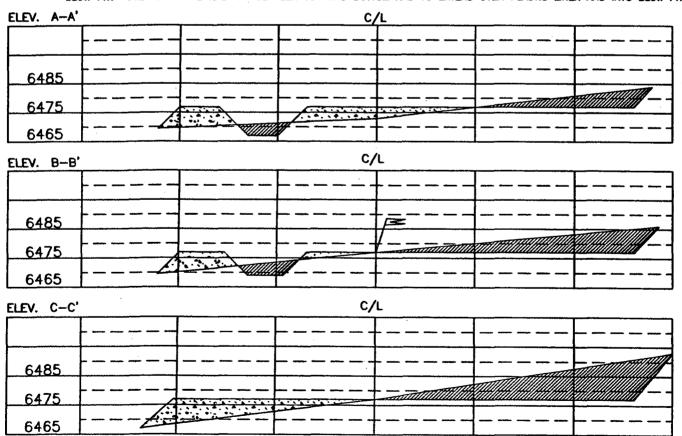


	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240	3. 7	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	•	SF-079419
1220 S. St. Francis Dr., Santa Fe, NM 87 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	94N
2. Name of Operator		9. OGRID Number
BURLINGTON RES 3. Address of Operator	SOURCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	REET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter H Section 36	1985 feet from the North line and Township 28N Range 6	lineline W NMPM County Rio Arriba
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)	W NMPM County Rio Arriba
Section 1985		27 THE RESERVE TO THE
Pit or Below-grade Tank Application	or Closure	
Pit type New Drill Depth to Ground		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	4 HI	ENCE DRILLING OPNS. P AND A
TOLE SICKLE CASING		JOENIEN JOB
	w Drill X OTHER	
	eted operations. (Clearly state all pertinent details, and	
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
or recompletion.		
D F 4 D		
		are pit. Based on Burlington's interpretation of the OCD's
risk ranking criteria, the new drillir	ng pit and blow/flare pit will be an unlined pit as detai	led in Burlington's Drilling / Workover Pit Construction /
risk ranking criteria, the new drilling Operation Procedures dated April 2	ng pit and blow/flare pit will be an unlined pit as detain 26, 2004 on file at the NMOCD office. A portion of	led in Burlington's Drilling / Workover Pit Construction / the blow/flare pit will be designed to manage fluids, and
risk ranking criteria, the new drillir Operation Procedures dated April 2 that portion will be unlined, as per	ng pit and blow/flare pit will be an unlined pit as detain 26, 2004 on file at the NMOCD office. A portion of	led in Burlington's Drilling / Workover Pit Construction /
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #94N, 1985' FNL & 1165' FEL SECTION 36, T-28-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6477', DATE: AUGUST 23, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUNG UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #94N

Location:

1985' FNL, 1165' FEL, Sec 36, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 37.1731'N, Longitude 107° 24.7714' W

Formation:

Basin Dakota/Blanco Mesaverde

Total Depth:

7709

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depti	n Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3549	7"	20.0#	J-55	794	cu.ft
6 1/4	0' -	7709	4.5"	10.5/11.6#	J-55	567	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

* The Dakota and Mesaverde formations will be completed.

* The east half of Section 36 is dedicated to the Dakota and Mesaverde formation in this well.

* Gas is dedicated.

Drilling Engineer

Movember 29, 2004

*Assumption

Lewis 100

MULTI-POINT SURFACE USE PLAN

San Juan 28-6 Unit #94N

- * Anticipated pipeline facilities as shown on the attached plat from Williams Field Services
- * 1300' of new road will be built.
- * Water supply from the San Juan 27-5 Water Well #1 located NE/4 Section 3, T-27-N, R-5-W, New Mexico.
- * Surface ownership:

Federal

* Archaeological Resources: See Archaeological Survey technical report # WAS0435 from Western Archeological Services

Frances Bond 12-30-04
Regulatory Specialist Date