# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	2005 JRN 11 01 2 70	5. Lease Number
	DRILL	RECEIVIL	NMNM-03385 Unit Reporting Number
		OTO FARMINGTON NO	
lb.	Type of Well GAS	VIVI MARKALL	6. If Indian, All. or Tribe
2.	Operator BURLINGTON		7. Unit Agreement Name
	RESOURCES 0:	IL & GAS COMPANY LP 2627	San Juan 30-6 Unit
3.	Address & Phone No. o		8. Farm or Lease Name
	PO Box 4289, Fa	armington, NM 8/499	San Juan 30-6 Unit  9. Well Number
	(505) 326-9700		454S
4.	Location of Well		10. Field, Pool, Wildcat Basin Fruitland Coal
	1455'FSL, 1500'F	EL 2110168	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>0</sup> 48.5	5620, Longitude 1070 28.9078	J Sec. 17, T-30-N, R-6
			API # 30-039- 294 65
14.	Distance in Miles from		12. County 13. State
	13 miles from Gol	oernador	Rio Arriba NM
15.	Distance from Propose 1455 '	d Location to Nearest Property or Lease L	ine
16.	Acres in Lease		17. Acres Assigned to Well 320 E/2
18.	Distance from Propose 50'	d Location to Nearest Well, Drlg, Compl, o	or Applied for on this Lease
19.	Proposed Depth 3443'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, 6431' GR	, Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing and C See Operations		
24.	Authorized by: Senio	ncy Oltmanns or Staff Specialist	12-30-04 Date
PFRM	UT NO	ADDROVALD	ATE
	1/2		
PERM	Authorized by: Senio	or staff Specialist  APPROVAL D  TITLE Acting O	Date ATE

Archaeological Report attached

DRI DAGE LE LA MUNIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

District I PO Box 1980, Hobbs, NM 88241-1980

District II PD Drawer DD, Artesia, NM 88211-0719

District III, 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac

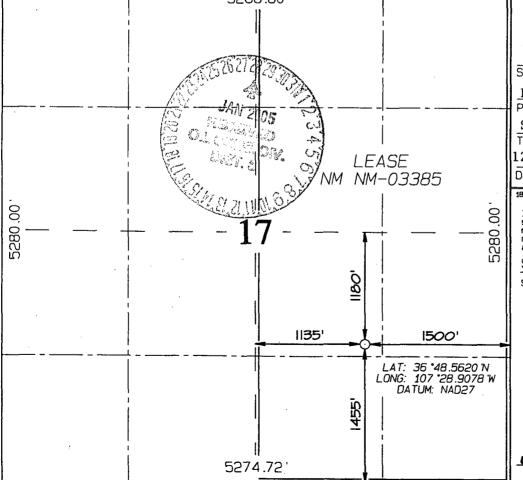
Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT 2005 JAN 11

DECEMBE

			WELL	LOCAT	TON AND A	ACREAGE DED		14 No. 11 M 1 <b>A 不</b> 11 No. 11 M	- 3	
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201.										
30-039-27405 71629				The state of the s	BAsin Fruitland Coal				11. 11. 11.	
*Property Code			Property Name				*Well Number			
			SAN JUAN 30-6 UNIT				454S			
'OGRID No.			Operator Name				*Elevation			
14538 BURLINGTON RE			RESOURCES	ESOURCES OIL & GAS COMPANY, LP				6431'		
<sup>10</sup> Surface Location										
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County
J	17	30N	6W _		1455	SOUTH	1500	EAST		RIO ARRIBA
	5	11 E	Bottom	Hole L	_ocation ]	[f Different	From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County
J										
12 Dedicated Acres			13 Jaint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.					
320 E/2						}				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
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		6	William.						V	
The second secon						11	Clugston			
				1200	<u> </u>	-	Printed	Name		



Sr. Regulatory Specialist

Title

12-10-04

Date

\*SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: NOVEMBER 6, 2004

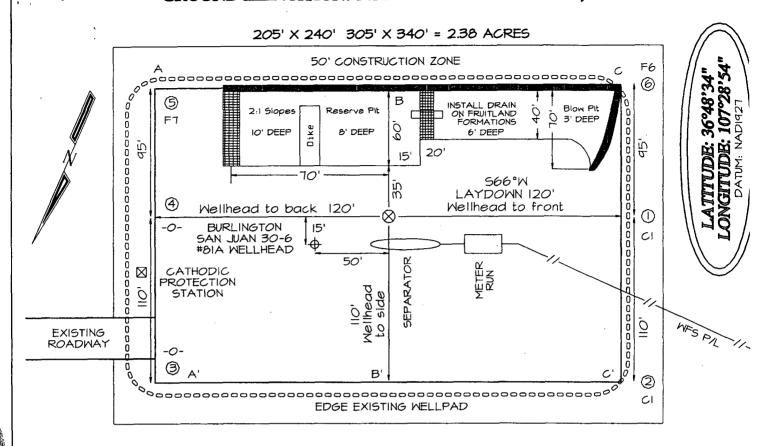
Signature and Seal of Professional Surveyor



Certificate Number 15269

Submit 3 Copies To Appropriate District	State of Ne	w Mexico		Form C-103			
Office District I	Energy, Minerals and	Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	<u></u>		WELL API NO.	020			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease	039-			
District III	1220 South St	STATE	FEE				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	6. State Oil & Gas Lease N					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87:	sns	Federal Lease N	NMNM-03385				
	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agre	ement Name			
(DO NOT USE THIS FORM FOR PROPOSAL							
DIFFERENT RESERVOIR. USE "APPLICAT" PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FO	R SUCH	San Juan	30-6 Unit			
1. Type of Well:			8. Well Number				
Oil Well Gas Well X	Other		454	IS			
2. Name of Operator	OTDOES OF S CAS COMPA	NIVID	9. OGRID Number	20			
3. Address of Operator	OURCES OIL & GAS COMPA	NY LP	14538 10. Pool name or Wildcat				
•	REET, FARMINGTON, NM 87	402	Basin Fruitland Coal				
4. Well Location	1 APPL Cont form the C		15001 for A for much	T			
Unit Letter J : Section 17	feet from the S Township 300	N Range 6W	1500' feet from the	<u>East</u> line nty Rio Arriba			
	. Elevation (Show whether DR, I						
Pit or Below-grade Tank Application	or Closure			والأناء والمستريد والمتارية والمتارية والمتارية والمتارية			
			10001 701-4				
Pit type New Drill Depth to Ground Pit Liner Thickness: 12	water	earest fresh water well Volume	>1000' Distance from neared bbls: Construction Mater	<del></del>			
	Appropriate Box to Indi	cate Nature of Not	<u>-</u>				
	NTENTION TO:		SUBSEQUENT REP				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIA	CE DRILLING OPNS.	ALTERING CASING P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	<b>—</b>	<del></del>	1 /110 /			
			EMENT JOB				
OTHER: Ne	w Drill	X OTHER:	EMENT JOB				
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# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #454S 1455' FSL & 1500' FEL, SECTION 17, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6431' DATE: NOVEMBER 6, 2004



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above Shallow Side).

Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pi

A-A'

644|'

643|'

642|'

C-C'

644|'

643|'

642|'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

## **OPERATIONS PLAN**

Well Name:

San Juan 30-6 Unit #454S

Location:

1455'FSL, 1500'FEL, Sec. 17, T-30-N, R-6-W

Rio Arriba County, NM

Latitude 36° 48.5620'N, Longitude 107° 28.9078'W

Formation:

Basin Fruitland Coal

**Total Depth:** 

3443'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval (	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3124	7"	20.0#	J-55	698	cu.ft
6 1/4	3074	3443	5 1/2"	15.5#	J-55	uncemented	ī

#### Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- \* The Fruitland Coal formation will be completed.
- \* The east half of Section 17 is dedicated to the Fruitland Coal formation in this well.
- \* Gas is dedicated.

Drilling Engineer

Date

1-5-05

## **MULTI-POINT SURFACE USE PLAN**

#### San Juan 30-6 Unit #454S

- \* Duke Energy Field Services will be submitting right-of-way application for the pipeline including Archeology Reports and Threatened and Endangered Reports.
- \* No new road will be built.
- \* Water supply from the LaJara Water Hole located SW/4 Section 11, T-30-N, R-6-W, New Mexico.
- \* Surface ownership:
- Bureau of Land Management
- \* The well location is twinned on the San Juna 30-6 Unit #81A
- \* Archaeological Resources: See Archaeological Survey technical report CASA 04-131 from Complete Archaeological Service Associates

Vancy Oltmanns	1-11-05
Senior Staff Regulatory Specialist	Date