Form 3150-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF077112

1			٠			
	6.	If India	n, Al	lottee c	r Tribe Name	

						_	
SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	e side.		7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. LACKEY 1M		
2. Name of Operator BP AMERICA PRODUCTION	Contact:	IL@BP.COM	2000	9. API Well No. 30-045-24911-00-C1			
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		clude area code 491	2005	10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		To Maria	in the	11. County or Parish, a	and State	
Sec 23 T28N R9W NESE 154 36.64447 N Lat, 107.75171 W				ON. S	SAN JUAN COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF	NOTÍČE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE C	F ACTION			
Notice of Intent	Acidize	Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture	: Treat	Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Co	onstruction	☐ Recomp	olete	Other Surface Commingling	
☐ Final Abandonment Notice	Change Plans	_	d Abandon	_	arily Abandon	Surface Commingling	
.	Convert to Injection			☐ Water Disposal			
determined that the site is ready for f SURFACE COMMINGLE LAC WARREN A LS 6 API # 30-04 BP America Production Comp Blanco Mesaverde, Otero Che No. 6. Surface commingling Blanco Mesaverde production and Aztec Pictured Cliffs produell will be metered prior to commingling (DHC 1217 with 71% & CH 8%) then the commingling that the commingling (DHC 1217 with 1218).	EXERY 1M AND WARRE 15-11564: 1690' FSL & 9 Deany request permission to acra and Aztec Pictured (Basin Dakota production will be from the Lackey luction will be from the Wommingling, (PLEASE NO production allocated to e	00' FEL to surface comm Cliffs Pools from n will consist of t No. 1M; Otero Cl arren A LS No. 6 DTE: Lackey No. ach Pool based	our Lackey I he Lackey N nacra from th 5. The produ 1M is appro on a fixed pe	No. 1M & Wa lo. 1M; and he Lackey No uction from e oved for down ercentage Dh	arren A LS o. 1M ach ahole (21%, MV		
	Electronic Submission a For BP AMERICA ommitted to AFMSS for pr	A PRODUCTION Cocessing by JIM I	O, sent to the LOVATO on 1	ne Farmingto 12/20/2004 (05	ı JXL0019SE)		
Name (Printed/Typed) MARY CC	DRLEY	Ti	tle AUTH	ORIZED REF	PRESENTATIVE		
Signature (Electronic S	Submission)	D	ate 11/16/2	2004			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By JIM LOVATO		Т	itlePETROL	EUM ENGIN	EER	Date 01/26/2005	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease	Office Farmin				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any persons to any matter within	n knowingly ar	nd willfully to n	nake to any department or	agency of the United	

Additional data for EC transaction #50984 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

32. Additional remarks, continued

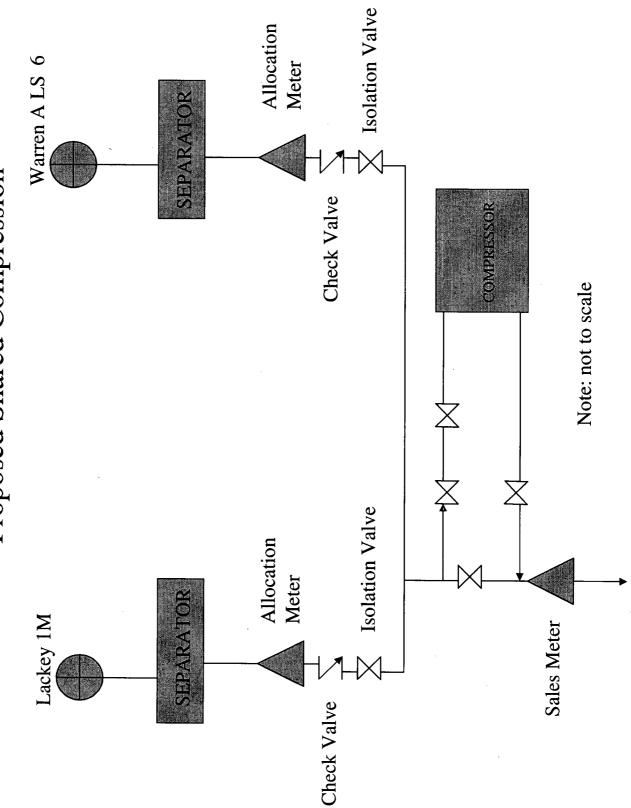
will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematic reflecting the Proposed Surface Commingling Layout provided for your reference.

Layout provided for your reference.

The working interest, royalty and overriding royalty interest owners in the subject wells are identical. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells

The surface commingling of the subject wells will not impact additional surfae distrubance.

Proposed Shared Compression



District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL LOCATION IN	D MCICLATOL DEDICATION I DATE				
¹ API Number	² Pool Code	³ Pool Name				
		Basin DK, Aztec PC, Otero C	H, & Blanco MV			
⁴ Property Code 000783 & 001210	Lack	Property Name Ey & Warren A LS	⁶ Well Number 1M & 6			
⁷ OGRID No. 000778	BP Americ	⁸ Operator Name ca Production Company	⁹ Elevation			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit I	23	28N	09W			South		East	San Juan
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 Dedicated Acres 13 Joint or Infill		int or Infill 14 (Consolidation (Code			15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			,	¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				una complete to the best of my knowledge and better.
				·
				Mary Corley
				Signature
	,			Mary Corley
,		li.		Printed Name
				Sr. Regulatory Analyst
				Title
				11/16/2004
				Date
			Warren A LS 6 30-045-11564	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
			1690' FSL & 900 FFI	plotted from field notes of actual surveys made by me or under
			•	my supervision, and that the same is true and correct to the
			0	best of my belief.
			1	on file
			Lackey M1	Date of Survey
			30-045-24911	Signature and Seal of Professional Surveyor:
			1540' FSL & 940' FEL	
				Certificate Number
<u></u>				(<u> </u>