District I 1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division

Oil Conservation Division

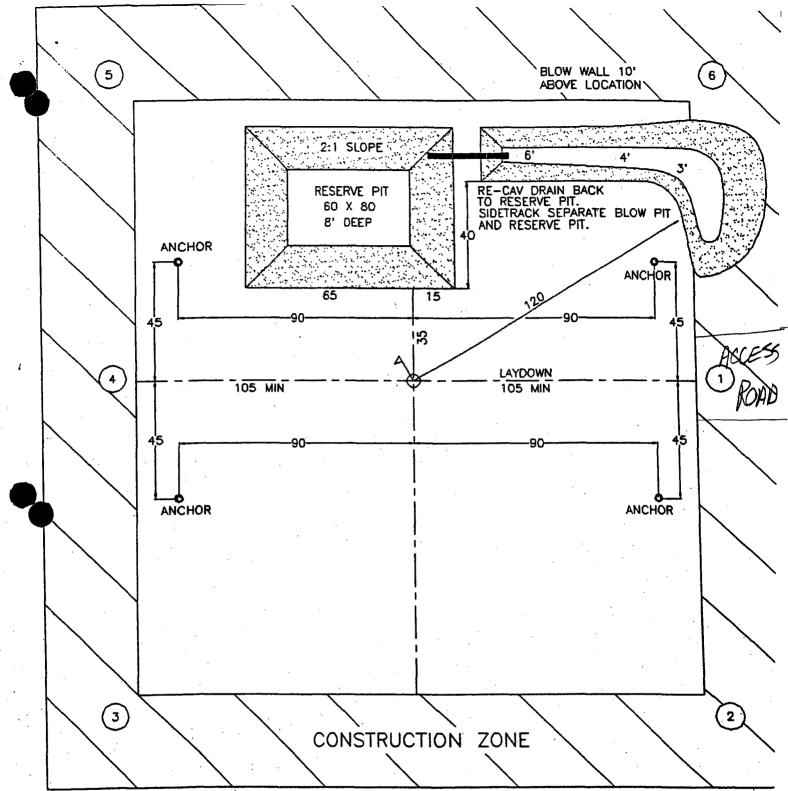
On the St. Francis Dr. 2005

par drilling and production facilities, submit to appropriate NMOCD District Office.

For pownstream facilities, submit to Santa Fe

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure		
Is pit or below-grade tank covered of a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail-old fclark@br-	-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: Allison Unit Com 144S API #:	30-045-31877 U/L or Qtr/Qtr D S	Sec 31 T 32N R 6W
County: San Juan, NM Latitude 36.9411 Longitude	107.5054 NAD: 1927 X 1983 Surface	e Owner Federal State Private Indian
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined x	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic Thickness mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points) O points
	100 leet of more	(o points
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) O points
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points) O points
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relati		<u> </u>
your are burying in place) onsite X offsite If offsite, name of facility	**	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No X Yes If yes, show depth below ground surface ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
I hereby certify that the information above is true and complete to the best of my	knowledge and belief. I further certify that the	above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines, a general permit		
Date: 2/8/2005		
Printed Name/Title Joni Clark, Sr. Regulatory Specialist Signature		
Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the open regulations.		
Approval		F- F- C-
Approval: FEB © 8 2005		
Printed Name/Title PPUTY OIL & GAS INSPECTOR, DIST. 32 Signature Signature Date:		



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP