| Submit 3 Copies To Appropriate District | State of New Mexico | Form C-103 |
|--|--|--------------------------------------|
| Office - ~ District I | Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-045-32234 |
| District III | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE X |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Sunta 1 0, 14141 07505 | 6. State Oil & Gas Lease No. |
| 87505 | | |
| | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | HAYNIE |
| PROPOSALS.) | | 8. Well Number |
| 1. Type of Well: Oil Well | Gas Well X Other | #4 |
| 2. Name of Operator | | 9. OGRID Number |
| XTO ENERGY INC. | | 10. Pool name or Wildcat |
| 3. Address of Operator | E K-1, FARMINGTON, NM 87401 | BASIN DK / BLANCO MV |
| | E K-1, PARMINGTON, NWI 6/401 | BASIN DR / BLANCO MV |
| 4. Well Location | | |
| Unit Letter D: | 670' feet from the NORTH line and 670' | |
| Section 04 Tov | wnship 30N Range 11W NMPM | County SAN JUAN |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| Pid on Pull and American Manager | 5820' GR | |
| Pit or Below-grade Tank Application XX & Closure | | |
| Pit type DRILLING Depth to Groundwater >100' Distance from nearest fresh water well >1 mile Distance from nearest surface water >1 mile | | |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| | | |
| NOTICE OF IN | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DRI | |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMEN | T JOB L |
| OTHER: INSTALL DRILLING PI | T ⊠ OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. | | |
| | | |
| XTO Energy plans to install a lined, earthen drilling reserve pit for drilling of this well. The pit will be reclaimed in compliance with | | |
| NMOCD Rule 50 after drilling is completed on this well. | | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) afternative OCD-approved plan . | | |
| SIGNATURE LOUR C. Terkino TITLE REGULATORY COMPLIANCE TECH DATE 02/23/05 | | |
| Type or print name HOLLY C. PERKINS E-mail address: Holly perkinsl@xtoenergy.com Telephone No. 505-324-1090 | | |
| For State Use Only | | |
| APPROVED BY: DEPUTY OIL & GAS IMSPECTOR, DIST. & FEB 2 3 2005 | | |
| APPROVED BY: DATE DATE DATE | | |
| Conditions of Approval (if any):// | | |