UNITED STATES FORM APPROVED Form 3160- 5 DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 (August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS Jicarilla Contract #97 If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an **Jicarilla** abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA. Agreement Designation SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well Oil Well X Gas Well Well Name and No. Name of Operator Tribal "C" #10 API Well No. Patina San Juan, Inc. 30-028-06538 3a Address 10. Field and Pool, or Exploratory Area 303.389.3600 1625 Broadway, Suite 2000, Denver, CO 80202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Pictured Cliffs / Mesaverde 11. County or Parish, State 1750' FSL. 1450' FEL "J", Sec. 7, T26N - R3W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-off X Notice of Intent Well Integrity Altering Casing Fracture Treat Reclamation **Application** Casing Repair New Construction Subsequent Report Plug and abandon Temporarily Abandon to Commingle Water Disposal ____ Plug back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Patina San Juan, Inc. request approval to down-hole commingle the subject well. Patina plans to downhole commingle the Tapacito Pictured Cliffs (85920) and Mesaverde Raint Lookeut (72319) pools in this wellbore. The commingling of the pools are pre-approved per NMOCD Order #11563. The well is currently a Dakota/PC commingle, Patina San Juan, Inc plans to set a CIBP @ approx. 6200' and isolate the Dakota and perforate the Point Lookout at approx. 5765' - 5895', then commingle the production with the Tapacito Pictured Cliffs. Work will begin soon after approval. See Attached Exhibits: Wellbore Diagram, Allocation Method with supporting data, Statement of Commingle, Interest Owner Statement, NM Form C-102 Please contact Gary Ohlman at 303,389,3600 with any questions. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Joe Mazotti Agent for Patina San Juan Sionature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by DIVISION OF MUILIFRESOURCES FEB 1 1 2005 Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United ntes any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Submit 3 Copies To Appropriate District	State of Ne	w Mexico		Form C-103
Office	Energy, Minerals and	Natural Resources		Revised June 10, 2003
District I 1625 N. French Dr., Hobbs, NM 88240	Difference and	11,000.00	WELL API NO.	
District II			30-039-06538	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	5. Indicate Type	
District III	1220 South St	. Francis Dr.	STATE [FEE []
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	IM 87505	6. State Oil & Ga	
District IV	Santa 1 C, 1	HVI 07303	1	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Indian/Fede	
			Jicarilla Cor	
SUNDRY NOTIC	ES AND REPORTS ON W	VELLS	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.				
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C	-101) FOR SUCH	Tribal "C"	
PROPOSALS.)			8. Well Number	
1. Type of Well:	Other		# 10	
Oil Well Gas Well				
2. Name of Operator			9. OGRID Numb	er .
Palina San Juan, Inc.			173252	
3. Address of Operator			10. Pool name or	Wildcat
1625 Broadway, Suite 2000	Donver CO 80202		Mesaverde Poin	
1625 Broadway, Suite 2000	, Deriver, CO 80202		Tapacito Picture	-
4. Well Location			1 1000000	
Unit Letter J: 175	60 feet from the South	line and 1450 feet fro	om the <u>East line</u>	:
<u> </u>		*		
Section 7 Townshi	ip 26 North Range			Rio Arriba
	11. Elevation (Show wheth 6883' GR	er DR, RKB, RT, GR, etc.	,	
12. Check A	ppropriate Box to Indic	ate Nature of Notice.	Report or Other	Data
NOTICE OF IN			SÉQUENT RE	
PERFORM REMEDIAL WORK				ALTERING CASING
FERI ORM REMIEDIAL WORK	LOCAID ABAIDON E	1 ICHIEDDAL WOR		ALIERINO CACINO E
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND
DINE OF ALTER CACINO	MINTED C	T CARNO TEST A	ND []	ABANDONMENT
PULL OR ALTER CASING		CASING TEST A	ND.	
	COMPLETION	CEMENT JOB		•
OTHER: Down-hole Commingle;	pre-approved pools	OTHER:		
13. Describe proposed or comple	eted operations. (Clearly st	ate all pertinent details, ar	d give pertinent dat	es, including estimated date
of starting any proposed wor	dk). SEE RULE 1103. For	Multiple Completions: A	ttach wellbore diagr	am of proposed completion
or recompletion.				F - F
Patina San Juan, Inc. request o	approval to down-hole co	ommingle the subject we	ell. Patina plans to	down-hole commingle
the Mesaverde Point Lookout				
the two pools is pre-approved				
	•	•		
The well is currently a Dakota/PC commingle, Patina San Juan, Inc plans to set a CIBP @ approx. 6200' and isolate the Dakota and perforate the Point Lookout at approx. 5765' – 5895', then commingle the production with the Tapacito				
		5' – 5895', then commin	gle the production	with the Tapacito
Pictured Cliffs. Work will begin	soon after approval.			
Saa Attached Exhibite Mallha	ero Diagramo Allo oation AA	م بر ماند مرسون میشد.	laka Cladamaankas	Carania ala internat
See Attached Exhibits: Wellbo owner notification and Location		einoa wiin supponing a	ata, statement of	Commingle, interest
owner nonlication and Locals	on Figi.			
A copy of this application has been sent to the BLM.				
Please contact Gary Ohlman at 303.389.3600 with any questions.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE #		MT A		DAME 1/20/05
SIGNATURE	·· ···································	TLE Agent for Pati		DATE 1/18/05
Type or print name Joe Mozotti	E-mail address	: jmazotti@eazy.net	Telephone	No. 720.352.0158

TITLE

DATE

(This space for State use)

Conditions of approval, if any:

APPPROVED BY

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88219

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

⁴ Property Code

OGRID No.

173252

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹API Number

30-039-06538

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

⁵ Preperty Name

Tribal "C"

² Operator Nam

Palina San Juan, Inc.

² Pool Code 72319

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Well Number

10

6883' GR

Fee Lease - 3 Copies

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLATO

Mesa Verde / Point Lockout

070 FASA

RE()

J 7 26N 3W 1750 South 1450 East Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lat lith Feet from the North/South line Peet from the East/West line County J 7 26N 3W 1750 South 1450 East Rio Arriba Dedicated Acres E/2, 320 13 Joint or Infill 14 Consolidation Code 15 Order No.	¹⁰ Surface Location									
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UL or to an a Section Tranship Range Let May 1750 South 1450 Feet Swatch Red Type 1750 South 1450 Feet Red Rio Artibus "Dedicated Acres 19 Joint or Intill 16 Townshintinan Cube 19 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NOT STANDARD UNTIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I Intends continued largest at true and compute to the best of my knowledge and being. Joe Mcazolii Riodalisma Address James Approved to the best of my knowledge and being. 18 SURVEYOR CERTIFICATION I Intends careful from the true and compute for the deat of my knowledge and being. 18 SURVEYOR CERTIFICATION I Intends careful from the grown on this plot was plotted from the coast of each army analysis, and that the same is true and correct to the best of my belong. 18 SURVEYOR CERTIFICATION I Intends coast of each army analysis and correct to the best of my belong. 18 SURVEYOR CERTIFICATION I Intends coast of each army analysis, and that the same is true and correct to the best of my belong. 19 Date of Browy Signature and Send of Proficiational Strueger.	j	7	26N	3W		1750	South	1450	East	Rio Arriba
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STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 10		13 Joint o	r India 3	Consolidation	Code 15 0	rder No.				
If OPERATOR CERTIFICATION I hereby certify the files information contained herein is true and complete for the best of my knowledge and belief, Signific Joe Mezzolfi Printed Mans Aggerif for Polling Sam Juan jmazolfi@eazy_neft Tills and it only hiddens January 18, 2005 Date 18 SURVEYOR CERTIFICATION I hereby certify that the wall location shown on this plat was plotted from field notes of actual sur veys made by me or under my supervision, and that the same is true and correct to the best of my belief No Date of Survey Signature and Seal of Professional Surveyor:	NO ALLOWA	BLE WI	TT ÉE V							DATED OR A NON
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Tribal "C" #10 **Proposed Comminiged Wellbore**

Location:

1750'FSL, 1450'FEL, Sec 7, T26N, R3W,

Rio Aribba County, NM

Field:

Pictured Cliffs / Mesaverde

Zone:

Tapacito Pictured Cliffs / Mesaverde Point Lookout

- TOC 2602' (calc.)

Elevation: 6883' GR

10-3/4", 32.75#, set at 310'

Cement w/ 250 sx, cement to surface

5-1/2", 17# & 15.5#, J-55 Liner set @ 3823' to 8080' TOC @ 3823' (est.)

7-5/8", 26.4#, J-55, STC set at 3984' Cement w/ 75 sx tailed w/ 185 sx

'Tapacito Pictured Cliffs Perforations 3610 - 3668'

2-3/8", 4.7#, J-55, EUE tubing to be set @ approx. 5800"

Proposed Mesayerde Point Lookout Perforations 5765' - 5875'

Set CIBP @ approx. 6200'

'Isolated Basin Dakota Perforations 7798' - 8006'

5-1/2", 17# & 15.5#, J-55, set at 8080', cemented w/ 233 sx Sqz TOL w/ 72 sx

TD: 8093

PBTD: 8044'

NOTE: Proposed changes to wellbore underlined and in BLUE

Recommended Allocation for Commingle

Well: Tribal C #10-7

30-day average production based on Offset Well Performance (see attached decline curves)

G	Zone	Average MCFD	Percentage of total flow
а	PC	38	43%
s	MV	50	57%
	Total	88	100%

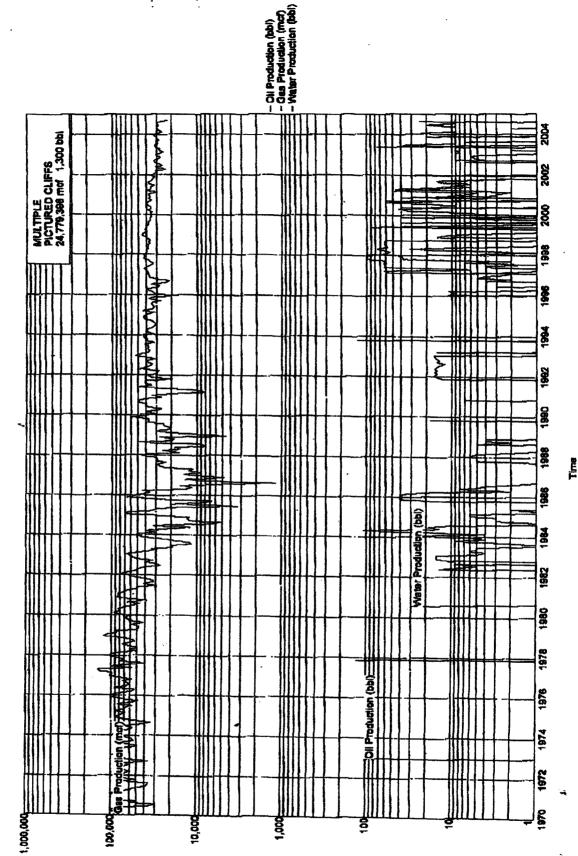
0	Zone	Average BOPD	Percentage of total flow
i	PC_	0.01	7%
l l	MV	0.14	93%
	Total	0.15	100%

Recommended allocation for future downhole commingled production

Zone	Gas	Oil
PC	43%	7%
MV	57%	93%
Total	100%	100%

MULTIPLE PICTURED CLIFFS

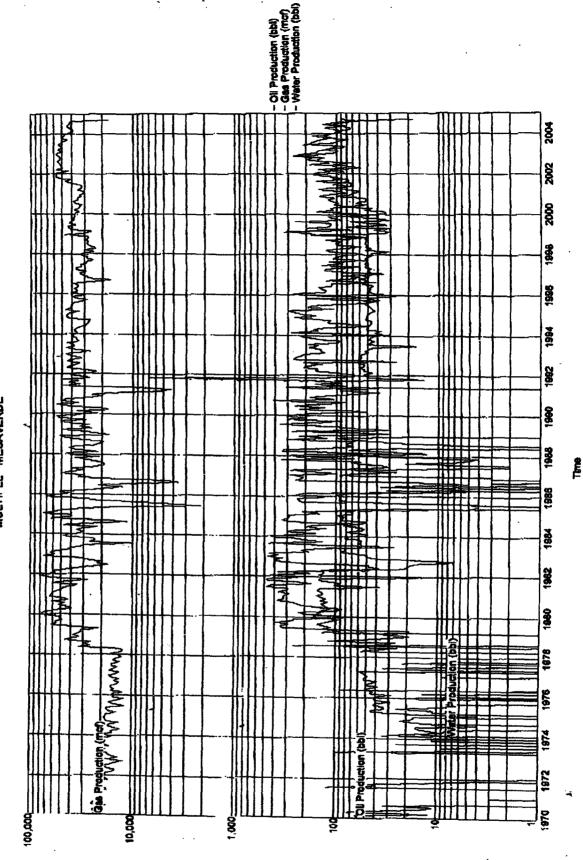
Lease Name: MULTIPLE County, State: RIO ARBA, NM Operator: MULTIPLE Field: TAPACITO Reservoir: PICTURED CLIFFS Location:



Production Rates

Lease Name: MULTIPLE
County, Stets: RIO ARBA, NM
Operator: Mult.TPLE
Field: BLANCO
Reservoir: MESAVERDE
Location:

MULTIPLE MESAVERDE



Production Rates

Tribal "C" #10 Section 7, T26N – R3W Rio Arriba County, New Mexico

Data from surrounding 9 – Sections, active Pictured Cliffs and Mesa Verde Wells

Pictured Cliffs Wells

24 active Pictured Cliffs wells

Gas Production

Well average monthly rate = 27500 mcf

Monthly rater per well = 27500/24 = 1146 mcf

Daily rate per well = 1146/30.4 = 37.7 mcfd

Oil Production

Well average monthly rate = 8 bopm

Monthly rater per well = 8/24 = .33 bopm

Daily rate per well = .33/30.4 = 0.01 bopd

Mesa Verde Wells

23 active Mesa Vede wells

Gas Production

Well average monthly rate = 35000 mcf

Monthly rater per well = 35000/23 = 1522 mcf

Daily rate per well = 1522/30.4 = 50 mcfd

Oil Production

Well average monthly rate = 100 bopm

Monthly rater per well = 100/23 = 4.3 bopm

Daily rate per well = 4.3/30.4 = 0.14 bond

Statement of Notification

Tribal "C" #10 Section 7, T26N – R3W Rio Arriba County, New Mexico

No notification is required for this well; the interested parties in Tapacito Pictured Cliffs and Mesaverde Point Lookout pools are identical.

Note: Interest is in common in all three zones in this well (Picture Cliffs, Mesaverde and the isolated Dakota).

Joe Mazotti

Agent for Patina San Juan

Statement of Commingling

Tribal "C" #10 Section 7, T26N – R3W Rio Arriba County, New Mexico

The commingling of the Tapacito Pictured Cliffs and Mesaverde Point Lookout pools in this wellbore will not reduce the value of the remaining production. Commingling these pools should increase the value of the remaining reserves due to using the remaining reservoir energy in both zones to produce the well.

Commingling operations conducted on other similar wells have resulted in increased production rates and greater reserve than producing the zones separately.