

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1014-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

1b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,120' FSL & 330' FWL
SEC. M25, T27N, R11W

5. Lease Serial No.

NMSF 078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCOTT E. FEDERAL #11

9. API Well No.

30-045-06218

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plant | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc plans to P&A the above mentioned well per the attached procedure. XTO Energy Inc. also plans to install a lined earthen pit for cement waste wtr from P&A procedure that will be reclaimed per NMOC division guidelines when work is completed.

2005 FEB 10 AM 10 44
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

KELLY K. SMALL

Title

DRILLING ASSISTANT

Date 02/09/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FEB 14 2005

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

XTO Energy Inc.
Plug and Abandon Procedure

Scott E Federal #11
1,120' FSL & 330' FWL, Unit M, Sec 25, T-27-N, R-11-W
San Juan County, New Mexico

Formation: Basin Dakota

Prod Casing: 4-1/2", 11.6, J-55 csg @ 6,799'. Cmt'd stg 1 w/300 sx cmt. Did not circ. Cmt'd stg 2 w/150 sx cmt. Did not circ cmt. DV tool depth unknown.

Tubing: 218 jts 2-3/8", 4.7[#], J-55, EUE, 8rd tbg & SN. EOT @ 6,638'.

Perforations: 6,663' – 6,673', 6,714' – 6,720' & 6,726' – 6,736' w/4 JSPF (104 holes).

Current Status: SI.

Purpose: Plug and Abandon.

1. Notify BLM & NMOCD 24 hrs in advance of pending operations.
2. Install & test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM & XTO safety rules & regulations. Conduct safety meeting for all personnel on location. MIRU PU. NU relief line & blow well down; kill w/water as necessary. ND WH. NU BOP & stripping head; test BOP.
3. TOH w/2-3/8" tbg (total 6,638'). If necessary LD tbg & PU work string. Round-trip 4-1/2" csg scraper or WL GR to 6,613' or as deep as possible.
4. **Plug #1 (Dakota perforations & top, 6,613' – 6,513')**: TIH & set a 4-1/2" CR @ 6,613'. PT tbg to 1,000 psig. Load csg w/water & circ well clean. PT csg to 800 psig. **If csg does not test then spot or tag subsequent plugs as appropriate.** Mix 11 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug above CR to isolate the Dakota interval. PUH to 5,670'.
5. **Plug #2 (Gallup tops, 5,670' – 5,570')**: Mix 11 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug inside the csg to cover the Gallup top. PUH to 3,065'.
Handwritten: Plug Mesaverde 2966' - 3066'
6. **Plug #3 (Pictured Cliffs & Fruitland tops, 2,149' – 1,790')**: Mix ³⁰ sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug inside the csg to cover through the PC & Fruitland tops. TOH w/tbg.
Handwritten: Chacra Plug 2290-2190
7. **Plug #4 (Kirtland & Ojo Alamo tops, 1,225' – 965')**: Perforate 3 squeeze holes @ 1,225'. Attempt to EIR into squeeze holes if csg PT. TIH & set 4-1/2" csg 1,175'. Mix 112 sxs Type III cmt (14.8 ppg & 1.32 cf/sx), squeeze 90 sxs outside the csg & leave 22 sxs inside the csg to cover the Kirtland & Ojo Alamo tops. PUH w/tbg to 286'.

8. **Plug #5 (8-5/8" csg shoe, 286' - Surface):** Connect pmp line to the BH vlv & PT the BH annulus to 300 psig; note volume to load. If the BH annulus tests, then spot approximately 20 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) inside the 4-1/2" csg to surf. Circ good cmt out csg vlv. TOH & LD tbg. Shut well in & WOC. If the BH annulus does not test, then perforate @ the appropriate depth & est circ to surf. Then fill inside the csg fr/286' to surface & the BH annulus to surf. TOH & LD tbg. Shut in well.
9. ND BOP & cut off WH below surf csg flange. Install P&A marker w/cmt to comply w/regulations. RDMO PU & cut off anchors. Restore loc per BLM stipulations.