Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OM B No. 1004-0137 Expires: March 31, 2007
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]	5. Lease Serial No.			
Do not use th	NOTICES AND REPORTS Only form for proposals to drill or ell. Use Form 3160 - 3 (APD) for s	to re-enter and	SF 079082 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR.  1. Type of Well Oil Well  2. Name of Operator Devon Energy 3a Address PO Box 6459, Navajo Dam, Nr. 4. Location of Well (Footage, Sec., 2,070' FNL & 710' FWL, SE Nr.)	Gas Well Other Oth	RECEIVE RECEIV	7, If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit  8. Well Name and No. NEBU 66M  9. API Well No. 30-045-32319  10. Field and Pool, or Exploratory Area Basin Dakota / Blanco Mesaverde  11. County or Parish, State San Juan, NM  EPORT, OR OTHER DATA  t/Resume)	
Subsequent Report  Final Abandonment Notice	Casing Repair New Const Change Plans Plug and A Convert to Injection Plug Back	struction Recomplete Abandon Temporarily Aba	Other Casing and Cement	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Drilled 12 1/4" hole to 309' on 09/21/04, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 299'. Cemented w/175 sx (36 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Trace cement returns to surface. Test casing to 1500 psi.  Drilled 8 3/4" hole to 3,765' on 09/27/04, set 86 jts of 7", J-55 LT&C, 23# casing at 3,756'. Cemented lead w/425 sx (111 bbls) 50/50 POZ w/2% Gel, 2/10% Versaset, 1/10% Diacel LWL, and tail w/75 sx (20 bbls) STD 50/50 POZ w/2% Gel, 2/10% Versaset & 1/10% Diacel. Circulated 1 bbls of cement to pit. Tested casing to 1500 psi.  Drilled 6 1/4" hole to 8,179' on 10/14/04, set 180 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,177'. Cemented lead w/250 sx (64 bbls) 50/50 POZ w/2% Gel, 2/10% Versaset, 1/10% Diacel LWL and tail w/450 sx (118 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface. Landed 2 3/8" production tubing at 8,081'.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Melisa Zimmerman		Title Senior Operations Tech	hnician	
Signature M.S.Z	THIS SPACE FOR FEDERAL	Date 2-10-03	APPEOTED FOR RECORD	
			550 . 0 2005	
	attached. Approval of this notice does not warrall or equitable title to those rights in the subject less conduct operations thereon.		PARMINGIUM FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title		y person knowingly and willfully to er within its jurisdiction.	o make to any department or agency of the United	