

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

Contact: KELLY K SMALL
E-Mail: REGULATORY@XTOENERGY.COM

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-324-1090
Fx: 505-564-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T27N R8W NWSE 2025FSL 2035FEL

5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE 70

9. API Well No.
30-045-29718-00-C1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to plug and abandon the Florance #70 per the attached procedure. XTO also plans to install a lined earthen pit to hold cement waste water from the P&A. The pit will be removed when work is complete.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53425 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/27/2005 (05SXM0267SE)

Name (Printed/Typed) KELLY K SMALL

Title DRILLING ASSISTANT

Signature (Electronic Submission)

Date 01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/10/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

FLORANCE #70
SEC 20, T 27 N, R 08 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Fruitland Coal/Pictured Cliffs
Surface csg: 8-5/8", 24#, J-55 csg @ 625'. Cmt'd w/425 sx cl "B" cmt. Circ cmt to surf.
Production csg: 4-1/2", 10.5#, J-55 csg @ 3,383'. Cmt'd w/565 sx cl "B" cmt. Circ cmt to surf.
Tbg: 101 jts 2-3/8", 4.7", J-55, EUE, 8rd tbg, SN & NC. EOT @ 3,211'. SN @ 3,209'.
Perfs: FC: 3,008' - 11', 45' - 52', 54' - 60', 64' - 65', 3,124' - 27', 31' - 33', 38', 40' - 47' & 49' - 50' w/1 JSPF
PC: 3,203', 6', 9', 15', 21', 23', 29', 33', 34' & 35' w/1 JSPF
Current Status: F. 0 BO, 0 BW, 35 MCFPD

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU. MI 3 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. TOH with tubing. TIH with 4-1/2" casing scraper to 3,000'. Circulate wellbore with fresh water. TOH with tubing and casings scraper.
6. TIH with tubing and 4-1/2" cement retainer to 3,175'. Set retainer at 3,175'. Pressure test tubing to 1,500 psig. TOH with tubing.
7. TIH with tubing and 4-1/2" cement retainer to ^{2910'} ~~2,755'~~. Set retainer at ^{2910'} ~~2,755'~~. Mix a 32 sx type II cement plug. Squeeze 16 sx into retainer from ~~2,855'~~ to ~~2,755'~~ to cover the Fruitland Coal perforations. Spot a 16 sx type II cement plug on top of the retainer from ~~2,755'~~ to ~~2,655'~~ to cover the top of the Fruitland Coal formation. (3150' - 2750')
8. TOH and lay down tubing to 2,371'. Reverse circulate tubing clean.
9. Pressure test casing to 500 psig. Spot a 29 sx type II cement plug inside the casing from 2,371' to 2,042' to cover the top of the Kirtland and the Ojo Alamo formation.
10. TOH and lay down tubing to 1,130'. Reverse circulate tubing clean.
11. Spot a 16 sx type II cement plug inside the casing from 1,130' to 1,030' to cover the top of the Nacimiento formation.

12. TOH and lay down tubing to 675'. Reverse circulate tubing clean.
13. Spot a 16 sx type II cement plug inside the casing from 675' to 575' to cover the bottom of the 8-5/8" surface pipe.
14. TOH and lay down tubing to 150'. Reverse circulate tubing clean.
15. Spot a 16 sx type II cement plug inside the casing from 150' to surface.
16. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.

REGULATORY REQUIREMENTS:

1. Pit Permit Required.
2. BLM approval to plug and abandon the well.

SERVICES:

1. A Plus Rig

EQUIPMENT LIST:

1. Tbg: 3 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg.