Form 3160-5 • (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078040

ININIO	FU/60	40	

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this:	form for proposals to drill or to re-enter	an
	Use form 3160-3 (APD) for such propos	

abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM76063					
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er	ACC.		8. Well Name and No. MUDGE GAS COM B 1N		
2. Name of Operator BP AMERICA PRODUCTION	Contact: CHE	RRY HLAVA ail: HLAVACL@BP.COM 2	20.	9. API Well No. 30-045-32699-00-X1		
3a. Address	3b.	Phone No. (include area code	~~~ < ~1L	10. Field and Pool, or Exploratory		
PO BOX 3092 HOUSTON, TX 77253	Ph	: 281\366.4081		BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		.07	11. County or Parish, a	nd State	
Sec 11 T31N R11W SWNE 19 36.91467 N Lat, 107.95661 W		<u> </u>	Salar	SAN JUAN COU	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other Change to Original A PD	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon		
,	☐ Convert to Injection	☐ Plug Back	□ Water D	isposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for form original APD was submitted. The original APD was submitted. We respectfully request to characteristic configuration. Please see attained and the second configuration. Below conductor casing to tot 3000 psi annular preventer and related control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves a	eandonment Notices shall be filed or inal inspection.) ed on 11/19/04 and approved ange the BOP from a double sched BOP diagram. al depth 11" nominal or 7 1/10 and rotating head. All ram type be hydraulically tested to 250 collowing any repairs or equipmed equipment will include kelly and choke manifold which will	ally after all requirements, incluid of the stack to a single ram stack to a single ram pand annular preventers and annular preventers and psi (low pressure) and the stack, upper kelly cock with the stack, upper kelly cock with the stack of the stack o	oreventer with as well as (high 30 day) the a handle	n, have been completed, :		
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) CHERRY	Electronic Submission #5436 For BP AMERICA PR litted to AFMSS for processing	ODUCTION ĆO, sent to th	e Farmington on 02/23/2005	•		
Circums (Floring)	2 Luciadas)	20,000,00	2005			
Signature (Electronic S		Date 02/22/2		`F		
	-,					
_Approved By		_ Title Pel	r. Ene		Date 55 05	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the sub uct operations thereon.	ject lease Office	ر	_		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person knowingly an ny matter within its jurisdiction	nd willfully to man.	ake to any department or	agency of the United	

BP American Production Company

Well Control Equipment Schematic





