| Submit 3 Copies To Appropriate District Office State of New Mexico | Form C-103 |
|--|---|
| District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. 2002 27027 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 30-039-27255 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | 6. State Oil & Gas Lease No. |
| 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT |
| 1. Type of Well: Oil Well Gas Well X Other | 8. Well Number 190G |
| 2. Name of Operator CONOCOPHILLIPS CO. | 9. OGRID Number 217817 |
| 3. Address of Operator P.O. BOX 2197 WL3 6108 | 10. Pool name or Wildcat |
| HOUSTON, TX 77252 | BASIN DAKOTA / BLANCO MESAVER DE |
| 4. Well Location Unit Letter A: 300 feet from the NORTH line and 1 | 165 feet from the EAST line |
| Section 27 Township 28N Range 7W NMPM CountyRIO ARRIBA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6588 GL Pit or Below-grade Tank Application or Closure | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ALTERING CASING PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS | |
| TEMPORARILY ABANDON | RILLING OPNS. □ P AND A □ IT JOB □ |
| OTHER:DHC \(\Sigma\) OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | |
| or recompletion. | |
| In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde | |
| Proposed perforations are: Basin Dakota 7500 - 7760 Blanco Mesaverde 4876 - 5701 | |
| Allocation will be by test. | |
| Commingling in this well will not reduce the value of the remaining production. | |
| | |
| In reference to Order #R-10476-B interest owners were not notified. | |
| | |
| · · · · · · · · · · · · · · · · · · · | |
| DHC1773AZ | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | |
| grade tank has been will be constructed or closed according to NMOCD guidelines [3], a general permit [1] or an (attached) alternative OCD-approved plan [1]. | |
| SIGNATURE CONTROL TITLE REGULATORY AND | ALYST DATE 01/27/2005 |
| | berry@conocophillipispoone No. (832)486-2326 |
| For State Use Only SEPUTY OIL & GAS INSPECTOR, DIST. GAS FEB - 4 2005 | |
| APPROVED BY: TITLE | DATE |
| Conditions of Approval (if any): | |