Submit 3 Copies To Appropriate District	State of	New Me	xico		Form C-103
Office District I	Energy, Minerals				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, withoras and waterar resources			WELL API NO.	
District II	OH CONGERVATION DIVIGION			30-045-32234	
1301 W. Grand Ave., Artesia, NM 88210	, 11111 00210			5. Indicate Type of Leas	se
District III 5 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🔲	FEE 🔽
District IV	istrict IV Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM			THE PROPERTY OF THE PARTY OF TH		
87505	ES AND REPORTS OF	NI WELKO	CALORS -	7 Logge Name on Unit	A arraamant Nama
(DO NOT USE THIS FORM FOR PROPOSA				7. Lease Name or Unit A	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA				A 3	
PROPOSALS.)		/ <u>°</u> 0	AUU5	8 Well Number 4	
<u></u>	Gas Well X Other		D)	3	·
2. Name of Operator		60	The said of the Manney	9. OGRID Number	
XTO Energy Inc.		I'C)		167067	
3. Address of Operator	uminatan XIM 97401	160	Dr. e	710. Pool name or Wildo BASIN DAKOTA/BLANG	
2700 Farmington Ave, Suite K-1, Fa	rmington, NMI 8/401		1810000000	DASIN DAKUTA/DLANG	U MESAVEKDE
4. Well Location			St. Calling Department		
Unit Letter D:	670 feet from the	Nort	<u>h</u> line and67	0feet from the	West line
Section 4	Township 3	30N Ra	inge 11W	NMPM San Juan	County
	11. Elevation (Show wh				
		5820' GR	, , ,,,		
Pit or Below-grade Tank Application 🔲 or				And the second s	The second state of the se
Pit typeDepth to Groundwat	er Distance from ner	arest fresh w	ater well Dist	ance from nearest surface wat	er
					<u></u>
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olume	DDIS; CO	nstruction Material	
12. Check A	ppropriate Box to In	idicate N	ature of Notice,	Report or Other Data	
			1 0.15		
NOTICE OF INT		_	4	SEQUENT <u>R</u> EPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	TJOB 🔲	
OTHER BOMBHOLE COMMIN	01.5		OTUED.		
OTHER: DOWNHOLE COMMIN		X	OTHER:	1 -1	
13. Describe proposed or comple					
of starting any proposed wor or recompletion.	k). SEE KULE 1103. F	ror munip	ie Compietions: Ati	ach wellbore diagram of j	proposed completion
or recompletion.					
XTO Energy Inc. requests administrati	ive approval for an exce	ntion to Ru	ile 303-C to permit t	he downhole comminalina	of production in the
referenced well from the Basin Dakota					
pre-approved pools listing. This is a n					
The proposed allocations are based o		vo off-set v	vells; the Aztec Com	4 #1 and the Aztec Com	4 #2. XTO
proposes to allocate the commingled p	production as follows:				
Basin Dakota (71599)	Gas 25%	Oil 62%	Water 82%		
Blanco Mesaverde (72319		Oil 38%	Water 18%		
,	,				
Ownership in this well's pools is com					
offer an economic method of producti					correlative rights.
There are no federal lands or state lan				quired.	
	Dilc	171	4AZ		
					
I hereby certify that the information a	bove is true and comple	te to the b	est of my knowledge	e and belief. I further certif	y that any pit or below-
grade tank has been/will be constructed or c		guidelines L	, a general permit	or an (attached) alternative O	CD-approved plan ∐.
SIGNATURE RUNDOU, So	100	TITI E.DI	COLL ATORY CON	IPLIANCE TECH DATI	02/02/05
SIGNATURE O (WILLIAM)	<u>~~</u>	TITLE:KI	EGULATURY COM	IPLIANCE TECH DATE	E <u>U3/U2/U3</u>
Type or print name: Runell A. Seale f	or Holly C Parking E	mail addes	es hally parking	vtoenerov com Tolombo	ne No. 505 564 672
For State Use Only	or mony C. Terkins E-	man auult	oo. nony_perkins@/ ©Soorses	Awenergy.com Telephol	ne 140, 303 304-0/20
101 State CSC Only	41		CATUTY OIL & GAS	IMSPECTOR, DIST. GROAT	FR 1 = 2000
APPROVED BY:	ZIKA-	TITLE		THE TELLUK, DIST. PADAT	En 19 7002
Conditions of Approval (if any):	717			- DAI	
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