Office		ew Mexico		Form C-103
District I	Energy, Minerals and	Natural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDIA	TION DIVICION	30-045-28711	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA 1220 South S		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, 1		l	FEE 😧
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ŕ		6. State Oil & Gas Lease	No.
SUNDRY NOTIC	ES AND REPORTS ON	JWELLS	7 I coso Nomes on Unit A	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEE	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Appropriate Appropri	greement Name:
1. Type of Well: Oil Well Gas Well X	Other	100 July 100	8. Well Number	
2. Name of Operator	<u> </u>	(2) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9. OGRID Number	
Energen Resources Corporat	ion	And the second	162928	
3. Address of Operator			ol name or Wildcat	
2198 Bloomfield Highway,	Farmington, NM 87401		Basin Fruitland Coal	
4. Well Location		B Maria S	The set of	
Unit Letter H:	1630 feet from the	North line and	/975 feet from the_	East line
Section 26	Township 29	9N Range 10W	NMPM Cou	nty San Juan
		hether DR, RKB, RT, GR, etc		i i i i i i i i i i i i i i i i i i i
The second of th	Ì.	5536' GL	Service Calleton (1)	and the same of th
Pit or Below-grade Tank Application	or Closure 🗆			1
Pit type Depth to Groundwater	Distance from near	est fresh water well Dis	tance from nearest surface wate	r
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; Construction	on Material	
12. Check A	appropriate Box to Inc	dicate Nature of Notice,	Report, or Other Data	
NOTICE OF INTE		SUB	SEQUENT REPORT	
NOTICE OF INTE		SUB	SEQUENT REPORT  ALT  NG OPNS.  PLU	OF: ERING CASING  GAND
NOTICE OF INTE	PLUG AND ABANDON	SUB REMEDIAL WORK	SEQUENT REPORT  ALT  NG OPNS.  PLU	OF: ERING CASING
NOTICE OF INTERPERSON TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	SEQUENT REPORT  ALT  NG OPNS.  PLU	OF: ERING CASING  GAND
NOTICE OF INTERPRETATION TEMPORARILY ABANDON DULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION I operations. (Clearly state	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: refrac all pertinent details, and give	SEQUENT REPORT  ALT  ING OPNS. PLU ABA  Description of the control	OF: ERING CASING  IG AND  ANDONMENT  Estimated date
NOTICE OF INTER PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:  13. Describe proposed or completed of starting any proposed work). or recompletion.  Energen Resources refraced 02/18/05 Refrac Lower From 40/70 sand and 50,000# 20,02/19-21/05 Flow back from 02/22/05 Refrac Upper From 40/70 sand and 82,200# 20,02/23-28/05 Flow back from production.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION  doperations. (Clearly state SEE RULE 1103. For Medical this well as per the uitland Coal from 182. 40 Brady sand through ac and TOH laying down uitland Coal from 172. 40 Brady sand. ac, clean out to PBID	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: refrac all pertinent details, and give fultiple Completions: Attach se following procedure: 2-34' with 47,509 gals sh a 3-1/2" workstring. sh a 3-1/2" workstring. sh 3-1/2" workstring. Se 6-86' with 76,568 gals sh, landed 2-3/8" tubing	SEQUENT REPORT  ALT  NG OPNS. PLU  ABA  e pertinent dates, including of wellbore diagram of propo  70Q Linear foam fluid,  et composite frac plug  70Q Linear foam fluid,  0 1750'. Returned well	ERING CASING CAS
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