

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-28712</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>Brown 29-10-27</b>
2. Name of Operator <b>Energen Resources Corporation</b>	8. Well Number <b>2</b>
3. Address of Operator <b>2198 Bloomfield Highway, Farmington, NM 87401</b>	9. OGRID Number <b>162928</b>
4. Well Location Unit Letter <b>K</b> : <b>1930</b> feet from the <b>South</b> line and <b>1695</b> feet from the <b>West</b> line Section <b>27</b> Township <b>29N</b> Range <b>10W</b> NMPM County <b>San Juan</b>	10. Pool name or Wildcat <b>Basin Fruitland Coal</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5498' GL</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **refrac** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources refraced this well as per the following procedure:

12/07/04 Refrac Lower Fruitland Coal from 1740-50' with 32,995 gals 70Q foam 20# Delta 140 fluid, 5000# 40/70 sand and 32,400# 20/40 Brady sand through a 3-1/2" workstring.

12/8-9-04 Flow back frac and TOH laying down 3-1/2" workstring. Set CIBP @ 1720'.

12/10/04 Refrac Upper Fruitland Coal from 1585-1689' with 80,163 gals 70Q foam 20# Delta 140 fluid, 5000# 40/70 sand & 110,880# 20/40 Brady sand

12/11-17/04 Flow back frac, clean out to PBTD, landed 2-3/8" tubing @ 1695'. Returned well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 03/02/05

Type or print name Vicki Donaghey

E-mail address: vdonaghe@energen.com  
Telephone No. 505.325.6800

For State Use Only

APPROVED BY Charles Kern TITLE SUPERVISOR DISTRICT # 3 DATE MAR - 4 2005

Conditions of Approval, if any: