

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-28745 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name: Chavez 29-10-23 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 8. Well Number 2 |
| 2. Name of Operator Energen Resources Corporation | | 9. OGRID Number 162928 |
| 3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401 | | 10. Pool name or Wildcat Basin Fruitland Coal |
| 4. Well Location Unit Letter K : 1350 feet from the South line and 1660 feet from the West line Section 23 Township 29N Range 10W NMPM County San Juan | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5591' GL | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Refrac** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources refraced this well as follows:

09/28/04 Refrac Lower Fruitland Coal from 1910-22' with 44,115 gals 70Q foam 20# Delta 140 fluid, 5000# 40/70 sand and 50,000# 20/40 Brady sand through a 3-1/2" workstring.

09/29/04 Flow back frac an TOH laying down 3-1/2" workstring. Set CIBP @ 1870'

09/30/04 Refrac Upper Fruitland Coal from 1726-1839' with 79,309 gals 70Q foam 20# Delta 140 fluid, 5000# 40/70 sand and 142,000# 20/40 Brady sand.

10/01-16/04 Flow back frac, clean out to PBTD and land tubing @ 1972'. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Vicki Donaghey* TITLE Regulatory Analyst DATE 03/02/05

Type or print name **Vicki Donaghey**

E-mail address: **vdonaghe@energen.com**

Telephone No. **505.325.6800**

For State Use Only

APPROVED BY *Charles Heron* TITLE *Acting* SUPERVISOR DISTRICT # 3 DATE MAR - 4 2005

Conditions of Approval, if any: