submitted in lieu of Form 3160-5 **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Sundry Notices and Reports on Wells 5. Lease Number NMSF078311 080712 6. If Indian, All. or Type of Well Tribe Name **GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON San Juan 30-6 Unit RESOURCES OIL & GAS COMPANY LP 8. Well Name & Number 3. Address & Phone No. of Operator #460S 9. PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-039-27684 Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM 10. Field and Pool **Basin Fruitland Coal** Unit J (NWSE), 2080' FSL & 1380' FEL, Sec. 20, T30N, R6W NMPM **County and State** 11. Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action liner & completion detail Notice of Intent Abandonment Change of Plans Recompletion New Construction RMING Subsequent Report Plugging Non-Routine Fracturing Water Shut off Casing Repair Final Abandonment **Altering Casing** Conversion to Injection 13. Describe Proposed or Completed Operations 1/26/05 MIRU Aztec #266. NU BOP. pt csg & BOP to 1500 PSI. ok. RIH 6 1/4" bit & tagged cement @ 2948'. D/O pement to 2969'. DRLG 6 1/4"open hole F/ 3018' TO 3078'. Circ & surged well w/ air mist & naturally for 7 days. Then drilled 6-1/4"hole from 3087' to 3353' TD. TD reached 2/10/05. Natural & air surged. C/O to TD. 2/10/05 RIH w/5 1/2" 15.5# K-55 LT&C casing and set liner @3353' w/ TOL @ 3006' (11' overlap unto 7" shoe). Liner is a pre-perf'd liner @ 4 hpf. Perfs from 3051'-93', 3115'-80', 3222'-65' = 150' = 600 holes. PBTD @ 3351'. TIH w/2 3/8" 4.7# J-55 tubing (106 its) and landed @ 3317', SN @ 3296'.ND BOP & NU B-1 WH, RU rod equipment. 2/15/05 ran rods, load tbg & test to 500 psi. RU production lines. RD & released rig 2/15/05. APD/ROW Process