

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 FEB 23 PM 12 04

1. Type of Well

GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
SF-080505-A6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-6 Unit #136M

9. API Well No.

30-039-29357

4. Location of Well, Footage, Sec., T, R, M

1630' FSL, 2245' FEL, Sec. 12, T28N, R06W, NMPM

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Drilling Operations

13. Describe Proposed or Completed Operations

2/6/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 mins. OK. Drilling ahead.

2/10/05 Drill to intermediate TD @ 3611'. Circ hole clean. TOO H.

2/11/05 TIH w/84 jts 7" 20# J-55 ST&C csg set @ 3604'. Cmdt w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (28 cu ft). Lead w/ 484 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (1031 cu ft). Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace 144 bbls wtr. Circ 45 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.

2/15/05 Drill to TD @ 7800'. Blow well clean. TOO H. TIH w/ 182 jts 4 1/2" 10.5# J-55 LT&C csg set @ 7797'.

2/16/05 Cmdt w/9 sxs Scavenger cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/ 285 sxs Premium Lite FM HS cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (564 cu ft). Displace w/ 124 bbls wtr. ND BOP. HU WH. RD. Rig released.

TOC & PT will be done upon completion.

14. I hereby certify that the foregoing is true and correct.

Signed

Joni Clark

Title Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FEB 25 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY *JB*

NMOCD