## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Number NNSF-077922  1. Type of Well  GAS  6. Will Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Well Name & Number McGrath C & 1  9. APT Well No.  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 870'FSL, 1190'FEL, Sec.34, T-30-N, R-12-W, NMPM  10. Elected Appropriate Box To Indicate Nature of Notice, Report, Other Data Type of Submission  X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Attering Casing Conversion to Injection X Other - Temporarily abandon  13. Describe Proposed or Completed Operations  Continued temporary abandoned status is requested for the subject well to continue evaluation for up hole potential. Dakota formation was plugged and abandoned on 7-10-02. The casing was pressured tested to 500 psi at that time and the wellbore is temporarily abandoned.  MAR 01 2006  THIS APPROVALEDTHES  MAR 01 2006  THIS APPROVALEDTHES  14. I hereby certify that the foregoing is true and correct.	Sundry Notices and Reports on Wells		
1. Type of Well GAS  C. Name of Operator BURLINGTON RESCURCES OIL 6 GAS COMPANY LP  3. Address & Phone No. of Operator FO BOX 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 870'FSL, 1190'FEL, Sec.34, T-30-N, R-12-W, NMPM  10. Check Appropriate BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X. Notice of Intent Recompletion Subsequent Report Plugging Back Ron-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Temporarily abandon  13. Describe Proposed or Completed Operations Continued temporary abandoned status is requested for the subject well to continue evaluation for up hole potential. Dakota formation was plugged and abandoned on 7-10-02. The casing was pressured tested to 500 psi at that time and the wellbore is temporarily abandoned.  MAR 017306  MAR 017306  MAR 017306  MAR 017306  MAR 017306  MAR 017306  Date 2/23/05  Date 2/23/05  Date 2/23/05	Sanary Notices and Reports on Wells		
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	CONDITION OF APPROVAL, if any:	ace 1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.