<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

REQUEST FO	OR ALLOWABLE AND AUTHOR	RIZATION TO TRANSPORT
e, NM 87505	Santa Fe, NM 87505	☐ AMENDED REPORT
10/410	1220 South St. Francis Dr.	.

Operator name and Address								² OGRID Number					
Burlington Resources Oil & Gas Company LP PO Box 4289						3 Reason for Filing Code/ Effective Date							
Farmington, New Mexico 87499								New Well					
⁴ API Number								6 Pool Code					
30-045-32385 Basin I						akota					71599		
⁷ Property Code ⁸ Property Name						-		, v	Vell Numbe	er			
185					OLIVE	R SRC					1M		
II. 10 Sur Ul or lot no.	rface Lo Section	cation Township	Range	Lot.Idn	Feet from the	North/Sou	th I inc	Feet from the	Fact	/West line	County		
P P	25	31N	12W	Lot.1uii	1025 So			685		East San Juan			
11 70					<u>-</u>	<u> </u>							
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the							e North/South line Feet from the				East/West line County		
02 01 100 1100	20000										·		
12 Lse Code	13 Produc	ing Metho	l ¹⁴ Gas C	Connection 15 C-129 Permit Number		16	C-129 Effective	e Date	ite 17 C-129 Expiration Date				
_	_	Code Date											
F	F Flowing												
III. Oil a													
18 Transporter 19 T OGRID			ansporter l		20	²⁰ POD ²¹ O		/G	²² I	²² POD ULSTR Location and Description			
9018			nt Indust	-			o		<u> </u>	Q 11 12 77	7.		
7010		G14	int muus	ii ics			0			75	19/5		
									် ဝူ	· 1 2	W 3		
25244		Willia	ns Field S	Services			G) Š	9 6			
	l.							-	ر با	A O			
								<u> </u>	2	- A O			
IV. Proc	duced W												
²³ POD		PO	D ULSTR	Location a	and Description	l				66851530	Harris Control of the		
X7 XX7 N	<u> </u>	4: D 4											
V. Well 25 Spud Da	- -	tion Data 26 Read		1	²⁷ TD	28 PBTD 29 Perforation			ations	1	30 DHC, MC		
12/11/04		1/31			7179'			6878-7068		I			
31 He	31 Hole Size		32 Casing & Tubing Si		1g Size	33 Depth S		et		³⁴ Sacks Cement			
	12.250"					229'				143 sxs			
			9.625", H-40, 32#						143 535				
8.	750 "		7", J-55, 20#			4366'				648 sxs			
								11					
6.25"			4.5", J-55, 10.5#			3489' – 7081'			349 sxs				
3.875"			OH interval			708	79'	none					
										-			
			2.375"			6945'							
VI. Well	l Test Da	ata			_								
				37	Test Date	38 Ta	est Lengt	h 39	Tbg. Pre	essure	40 Csg. Pressure		
1 33 Date New	Oil	³⁶ Gas Deli	very Date			· · · · · · · · · · · · · · · · · · ·			SI 89	1 –			
35 Date New	Oil	³⁶ Gas Deli	very Date		1/30/05		T 111						
				0						F	46 Test Method		
⁴¹ Choke S		³⁶ Gas Deli ⁴² (0	il	0	1/30/05 13 Water 0		80 mcfd	1	45 AO	F	46 Test Method separator		
41 Choke S 2 47 I hereby cert	ize	42 (0 e rules of th	oil e Oil Conse	0	Water 0 vision have	128	80 mcfc	OIL CONSE	45 AO		separator		
⁴¹ Choke S 2 ⁴⁷ I hereby cert been complied	ize tify that the	42 (0 0 e rules of the	e Oil Conse	ervation Dien above is	Water 0 vision have		80 mcfc		45 AO		separator		
41 Choke S 2 47 I hereby cert	ize tify that the	42 (0 0 e rules of the	e Oil Conse	ervation Dien above is	Water 0 vision have	128	80 mcf 0		45 AO		separator		
⁴¹ Choke S 2 ⁴⁷ I hereby cert been complied complete to the Signature:	ize tify that the	42 (0 0 e rules of the	e Oil Conse	ervation Dien above is	Water 0 vision have	128 2 - 20 Approved by	80 mcf 0		45 AO		separator		
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41 Choke S 2 47 I hereby cert been complied complete to the Signature: Printed name: Patsy Clugst Title: Sr. Regulato Date:	tify that the with and the best of monory Specia	e rules of the that the infonction in the infonc	e Oil Consermation give and belief	ervation Dien above is f.	Water 0 vision have	128 2 - 2 o Approved by	80 mcfc 2- 05 y:	oil conse	45 AOI	N DIVISIO RVISOR I	separator N		
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