Submit 3 Copies To Appropriate District Office		New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	NM 88240 OIL CONSERVATION DIVISION			80-04 5 -32194	
1301 W. Grand Ave., Artesia, NM 88210				i. Indicate Type o	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	20s Rd., Aztec, NM 87410 220 South St. Francis Dr.			/ STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6	5./State Oil & Gas	Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM S. 101) FOR SUCH				7. Lease Name or AZTEC COM 4	Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other O				3. Well Number	#2
2. Name of Operator	perator Perator			9. OGRID Number	
XTO ENERGY INC.	<u> </u>			167067	
3. Address of Operator 2700 FARMINGTON AVE, SUIT	ين د K-1, FARMINGTON, ا	∮ј м 87401		10. Pool name or BASIN DAKOTA /	Wildcat BLANCO MESAVERDE
4. Well Location					
Unit Letter N :	feet from the		and		the <u>WEST</u> line
Section 16 Townshi	p 30N Range 11. Elevation (Show wh		IMPM CR. etc.)	County	SAN JUAN
	i '	5,685' GL			
Pit or Below-grade Tank Application 0		. wood for oh	Distan	6	.aa waatan
Pit typeDepth to Groundw		rest fresh water well		ce from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Vo			truction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		DEMEDIA		EQUENT REF	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		AL WORK		ALTERING CASING P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	/	CEMENT J		
OTHER:		OTHER:		_	П
13. Describe proposed or comp		state all pertinent de			
of starting any proposed we	ork). SEE RULE 1103. F	For Multiple Completi	ions: Attac	h wellbore diagra	m of proposed completion
CORRECTED CMT					
Reached driller's TD of 7,062' KB	@ 10:00 a.m., 01/20/05. T	TH w/160 jts 5-1/2",	15.5#, J-55	, ST&C csg to 7,0	061' KB. Cmt 1st stage
w/776 sx Premium Lite HS cmt w/					
Dropped bomb & op DV tool. Circ 21 bbls cmt off DV tool. Cmtd 2 nd stage w/416 sx Type III w/8% gel, ¼ PPS celloflake & 2%					
phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III Neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Closed DV tool. Circ 45 bbls cmt to surf. Released AWS #545 @ 10:30 p.m., 01/22/05.					
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**DDODUCTION OCCUUM DE L	DECCLIPE TOTO A CA	ADI ETIONIA		ES.	3
PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION					
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				is.	E CONTRACTOR OF THE STATE OF TH
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE A PRIMA S		TITLE: <u>DRILLING</u>	-		
p reserve and					
Type or print name KELLY K. SMA For State Use Only	LL E-mail address: <u>k</u>	xelly small@xtoenerg		Telephone No. 5	<u>905-324-1090</u>
ADDROVED BY PLOOP	^	HOW SUPE	RVISOR C	DISTRICT # 3	MAR -1 2005
APPROVED BY: Conditions of Approval (if any):	rli	HITLE 4			DATE