

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

March 4, 2004

WELL API NO.

3004532804

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM010910

7. Lease Name or Unit Agreement Name

Cox Canyon

8. Well Number

NM 32-11 Com #1C

9. OGRID Number

120782

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Williams Production Company

3. Address of Operator

PO BOX 3102 Tulsa, OK 74101

4. Well Location

Unit Letter L : 1920 feet from the South line and 805 feet from the West line

Section

20

Township

32N Range

11W

NMPM

County

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6639' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL L Sect 20 Twp 32N Rng 11W Pit type BGT Depth to Groundwater >50 feet Distance from nearest fresh water >1000 ft

Distance from nearest surface water <500 feet Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

GPS: Long: - Lat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Production BGT ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BGT to be located approximately 50 feet from well head near production unit and storage tank. BGT to be constructed with secondary containment, operated and closed in accordance with NMOCD guidelines and Williams procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit X or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE EH&S Specialist DATE 2/21/05

Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 970-563-3319

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE FEB 28 2005
Conditions of approval, if any: