Office District I Energy, Minera	of New Mexico Is and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-22573
District III 1220 Sou	RVATION DIVISION ath St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 30-5 Unit
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 72
2. Name of Operator ConocoPhillips Co.		9. OGRID Number 217817
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter M: 805 feet from the South line and 820 feet from the West line		
Section 10 Township 30N Range 5W NMPM CountyRio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Snow 6429' GR Pit or Below-grade Tank Application 🛛 or Closure	wneiner DR, RKB, R1, GR, etc.)	
Pit type Workover Depth to Groundwater > 100' Distance from nearest fresh water well > 1000' Distance from nearest surface water 200-1000'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON	COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT	JOB L
OTHER:Workover Pit Notification		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
ConocoPhillips proposes to construct a workover pit as per NMOCD guidelines. We also anticipate closure as per the guidelines.		
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I hereby certify that the information above is true and compgrade tank has been/will be constructed or closed according to NMOC	lete to the best of my knowledge D guidelines ⊠, a general permit □ 0	and belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete tank has been/will be constructed or closed according to NMOC SIGNATURE	lete to the best of my knowledge D guidelines M, a general permit TITLE As Agent for ConocoPh	r an (attached) alternative OCD-approved plan 🗌.
grade tank has been/will be constructed or closed according to NMOC	D guidelines ⊠, a general permit ☐ o TITLE As Agent for ConocoPh E-mail address: christina.gusta	r an (attached) alternative OCD-approved plan illips Co DATE 02/25/2005 rtis@conocophillipsephone No. (832)486-2463
grade tank has been/will be constructed or closed according to NMOC SIGNATURE Type or print name Christina Gustartis For State Use Only	D guidelines [X], a general permit [] o TITLE As Agent for ConocoPh E-mail address: christina.gusta DEPUTY OIL & GAS III	ran (attached) alternative OCD-approved plan illips Co DATE 02/25/2005 rtis@conocophilligis:phone No. (832)486-2463 rtis@conocophilligis:phone PEB 2 8 2005
grade tank has been/will be constructed or closed according to NMOC SIGNATURE Line Type or print name Christina Gustartis	D guidelines ⊠, a general permit ☐ o TITLE As Agent for ConocoPh E-mail address: christina.gusta	r an (attached) alternative OCD-approved plan illips Co DATE 02/25/2005 rtis@conocophillipis.phone No. (832)486-2463