

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF080112		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resyr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: CHERRY HLAVA E-Mail: HLAVACL@BP.COM		
3. Address PO BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4081		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 20 T28N R8W Mer NMP At surface SENW 1975FNL 1710FWL 36.65000 N Lat, 107.71083 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. RIDDLE I 1S		
			9. API Well No. 30-045-32430-00-S1		
			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
			11. Sec., T., R., M., or Block and Survey or Area Sec 20 T28N R8W Mer NMP		
			12. County or Parish SAN JUAN		
			13. State NM		
14. Date Spudded 01/14/2005		15. Date T.D. Reached 01/16/2005		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/14/2005	
17. Elevations (DF, KB, RT, GL)* 5742 GL					
18. Total Depth: MD 2257 TVD 2257		19. Plug Back T.D.: MD 2257 TVD 2257		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL RSL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 H-40	20.0	0	133		198		0	
7.875	5.500 J-55	15.5	0	2257		339		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2078							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2070	2095	2070 TO 2095	4.000		
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2070 TO 2095	289,500 LBS 16/30 BRADY SND. 70% QUALITY FOAM & N2 IN CROSS-LINK GEL.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2005	02/11/2005	12	→	1.0	1250.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	250.0	→	2	2500	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54343 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD

FEB 22 2005

FARMINGTON FIELD OFFICE
BY 

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1113		OJO ALAMO	1101
OJO ALAMO	1113	1236		KIRTLAND	1238
				FRUITLAND	1810
				FRUITLAND COAL	1887
				PICTURED CLIFFS	2095

32. Additional remarks (include plugging procedure):

Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #54343 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/22/2005 (05AXB0824SE)

Name (please print) CHERRY HLAVA

Title AGENT

Signature _____ (Electronic Submission)

Date 02/22/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Riddle I 15
Completion Subsequent Report
02/21/2005

01/21/05 RU WIRELINE; RUN CBL & RESERVOIR SATURATION LOG.

01/28/05 TIH w/4" GUN & PERF FRUITLAND COAL 2070' – 2095' @ 3 JSPF.

01/31/05 FRAC FC DOWN 5.5" CSG @70 bbls MIN. PMP'D 289,500 lbs OF 16/30 BRADY SND. USING 70% QUALITY FOAM & N2 IN A CROSS-LINK GEL. FLOW WELL ALL NIGHT THROUGH ¼" CK.

02/08/05 BLW WELL DN TO FLARE PIT. CLEAN OUT TO 2153'. RUN 3 bbl SWEEPS.

02/09/05 CK CSG PRESSURE 490#. BLW WELL DN TO FLARE PIT.

02/14/05 TIH & LAND TBG @2078'. ND BOP's. NU WELLHEAD. RIG DN UNIT 02/14/05. RIG UP FENCE AROUND PITS. MOVE OFF LOCATION.