

 <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <p style="margin: 0;"><b>PRODUCTION ALLOCATION FOR KARMINGTON NM</b></p>					Distribution: Regulatory Accounting Well File Original: August 1, 2003	
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
Well Name <b>SAN JUAN 29-7 UNIT</b>					Date: <b>2/14/2005</b> API No. <b>30-039-27425</b> DHC#: <b>1295-AZ</b>	
Unit Letter <b>A</b>	Section <b>21</b>	Township <b>T29N</b>	Range <b>R07W</b>	Footage <b>895' FNL &amp; 715' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date <b>9/23/2003</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION						
GAS		PERCENT		CONDENSATE		PERCENT
<b>PICTURED CLIFFS</b>		<b>742 MCFD</b>		<b>51%</b>		<b>* 0 MSTB</b>
<b>FRUITLAND COAL</b>		<b>710 MCFD</b>		<b>49%</b>		<b>0 MSTB</b>
<b>0%</b>		<b>100%</b>		<b>0%</b>		<b>0%</b>
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. *Oil is allocated 100% to the PC and is provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY						
APPROVED BY <i>Chip Hanader</i>				TITLE <i>Acting team Lead</i>		DATE <i>2/17/05</i>
X				Engineer		
Cory McKee						
X				Engineering Tech.		
Cherylene Charley						