

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAR 2 PM 1 58

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

240' FSL, 2335' FEL, Sec. 24, T-28-N, R-6-W, NMPM

5. Lease Number

RECEIVED NM-013657

070 FARMINGTON If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-6 Unit

Well Name & Number

San Juan 28-6 Unit 152M

API Well No.

30-039-29349

Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

☒ Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

7" Csg

2/4/05 MIRU Aztec #301. PT csg to 600# for 30 min, OK. TIH w/8-3/4" bit. Tag cmt @ 100'. Drill to Intermediate TD @ 3610'. Circ hole clean.
02/07/05 TIH w/84 jts 7", 20#, J-55 ST&C csg set @ 3604', DV @ 2872'. Preflush first stage w/10 bbls gel water, 2 bbl H2O, 9 sxs (27 cf 5 bbl slurry) scavenger w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Cmt w/38 sxs (81 cf 14 bbl slurry) Premium Lite w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs (124 cf 22 bbls slurry) Type III cmt w/1% Cacl2, .25 pps celloflake 2% FL52. Displace W/40 bbls H2O, 104 bbl mud. Bump plug, open stage tool @ 2100 psi. Circ 12 bbl back to surface. WOC. Preflush second stage w/10 bbl H2O, 10 bbl mud flush, 9 sxs (27 cf 5 bbls slurry) Scavenger w/3% Cacl2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS. Cmt w/345 sxs (735 cf 131 bbl slurry) Premium Lite w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Drop plug and displace with 116 bbl H2O. Close stage collar, plug down @ 0407 hrs. Circ 35 bbls cmt to pit. ND BOPE.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Band

Title Regulatory Specialist Date 03/01/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsh

MAR 6 4 2005

FARMINGTON FIELD OFFICE

BY gfb

NMOC

2/08/05 TIH w/6-1/4" bit, Tag stage collar plug @ 2874'. Drill out DV collar and clean hole to 2917'. PT csg to 1500 psi/30 min. Tagged next @ 3559'. Drill cmt & float collar to TD @ 7824'.

2/11/05 Circ hole. TIH w/158 jts 4-1/2" 10.5#, J-55 csg & 25 Jts 4-1/2" 11.6#, J-55 csg set @ 7823'. Preflush w/10 bbl gel/water plus 2 bbls wtr, 9 sxs (27 cf 5 bbl slurry) scavenger cmt w/6.25 pps LCM-1, 1% FL-52, .3% CD-32, .25 pps celloflake. Tail w/299 sxs (592 cf 105 bbls slurry) Premium Lite cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug, displace w/125 bbls water. Bump plug, plug down @ 2:37 hrs. Cement rat & mouse holes, RD. WOC. Will show csg PT & TOC on next report. PT will be Conducted by completion rig.