

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Lance Oil &amp; Gas Company, Inc.

3a. Address  
P. O. Box 70, Kirtland, NM 874173b. Phone No. (include area code)  
505-598-56014. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
688' FNL & 836' FWL, Section 19, T29N-R13W

5. Lease Serial No.

NMSF-079065

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

F-RPC 19 #2Y

9. API Well No.

30-045-32766

10. Field and Pool, or Exploratory Area

West Kutz PC/Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other spud & csg cmt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/2/05 MIRU American Drilling Company (ADC) Rig over conductor pipe. Spud well @ 1:00 p.m. Drill new 12-1/4" hole to 35', approx 15' below conductor pipe. Water washed out dirt around the conductor pipe. PU & shut down. Rig down rig, prep to reset conductor pipe.  
1/8/05 RU ADC rig. Drill 12-1/4" hole to 150', TD for surf csg.  
1/9/05 RIH to 150', circ & condition hole. Cement 8-5/8" csg with 125 sx STD cmt @ 15.6 lb, displaced w/6 bbls H2O, 9 bbls cmt back to pits. WOC. 1/10/05 RIG, Tag cement @ 90', drill 7-7/8" hole in cement to 120'. 1/11-15/05 Rig down for repairs to Kelly block assembly.  
1/16/05 Drill 7-7/8", cement & formation, to 320'. 1/17/05 Drill 7-7/8" hole to 750'. Rig down until 1/28/05, well continued to be secure with BOP's. Rig moved off location on 1/28/05. 1/30/05 ADC Rig #204 moved in & location prep'd to accomodate sub base. 1/31/05 RIH to 603'. Wash & ream from 603' to 788'. Drill 7-7/8" hole from to 905'. 2/1/05 Drill 7-7/8" hole to 1164'. Circ & condition hole. TOOH, LD drill string. Run csg tools and run 27 jts 5-1/2" csg to 1150'. Cement csg w/90 sx type 3 lead @ 12 lbs/gal & 84 sx type 3 tail @ 13 bbls/gal, displaced w/27.3 bbls H2O and bumped plug w/800 psi, 7 bbls cmt back to pits. WOC, Csg shoe set @ 1150' with 6' shoe track (9' RKB to GL).

Rig released 2/2/05 @ 1400 hrs.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Jo Becksted

Title Compliance Administrator

Signature

Date

02/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

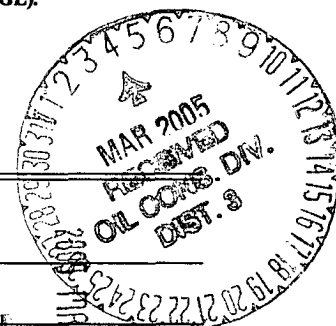
MAR 04 2005

Office

FARMINGTON FIELD OFFICE  
BY db

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



NMOCD