Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Date 2 - 22-05

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT

Signature

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.	
30-039-27572	
5. Indicate Type of Lease	
STATE FEE X	

P. O. Box 2089 P.O. Drawer DD. Artesia, NM 88210 Santa Fe. New Mexico 87504,2088 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. TYPE OF WELL GAS WELL X OTHER San Juan 28-5 Unit OIL WELL b. TYPE OF COMPLETION: PLUG NEW WORK DIFF RESVR OTHER BACK WELL OVER DEEPEN 2. Name of Operator Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** 70N 9. Pool name or Wildcat 3. Address of Operator PO BOX 4289, Farmington, NM 87499 Basin DK-71599 & Blanco MV 72319 4. Well Location Line and 2590 Unit Letter K : 2105 Feet From The South Feet From The West Line Section Township 28 Range 5W **NMPM** Rio Arriba County, NM 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 09/24/04 12/19/04 01/14/05 6664 GL Rotary Tools 16. Plug Back T.D. 17. If Multiple Compl. How Cable Tools 15. Total Depth 18. Intervals Many Zones? Drilled By 7926' 2 Yes 7922 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Dakota (7697-7901) No 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL NO CASING RECORD (Report all strings set in well) 23 WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED **CASING SIZE** 9 5/8 32.3# 134' 12 1/4 50 xs (81 cu ft) 1 bbl 20-23# 3748 8 3/4 481 sxs (974 cu ft) 55 bbl 4 1/2 11.6# 7924 6 1/4 295 sxs (594 cu ft) TOC @ 3650 LINER RECORD TUBING RECORD 24. SIZE TOP **BOTTOM** SACKS CEMENT SCREEN DEPTH SET PACKER SET SIZE 2 3/8" 7816' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Dakota (7697-7901) .34" 2 SPF @ 7901,7898, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7892,7887,7883,7880,7876,7871,7868,7865,7862 7697-7901 10 bbls 15% HCL Acid, 40,000# 20/40 TCC, 2382 bbls Slickwater ,7857,7853,7850,7844,7823,7817,7814,7811,7807,7804 7802,7800,7797, 1 SPF @ 7755,7739,7721,7719,7717, 7714,7710,7708,7706,7703,7700,7697 60 Holes Total PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Flowing SI Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/7/05 559 Thru Annulus Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate SI 627 SI 482 559 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments The Mesaverde and Dakota Formations will be commingled under DHC1588AZ 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Frances Bond

Title

Regulatory Specialist

Ojo Alamo	2830 '	3028'	White, cr-gr ss.		
Kirtland	3028 '	3335'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3335'	3519'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo Kirtland	2830' 3028'
			med gry, tight, fine gr ss.	Fruitland	3335
Pictured Cliffs	25101	3651 '	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3519 '
Fictured Ciliis	3313	3631	Bil-Gry, Trine grii, ergiic 33.	Lewis	3651 ′
				Huerfanito Bent.	4111'
Lewis	3651 ′	4111'	Shale w/siltstone stringers		
Huerfanito Bentonite	* 4111 '	4466'	White, waxy chalky bentonite	Chacra	4466'
Chacra	4466'	5076'	Gry fn grn silty, glauconitic sd stone	Cliff House	5076'
			w/drk gry shale	Menefee	5350'
Cliff House	5076'	5350 '	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	5685 '
				Mancos	6164'
Menefee	5350 '	5685 '	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6846'
	5.605.	C1 C1 I		Greenhorn	7622 '
Point Lookout	5685'	6164'	Med-light gry, very fine gr ss w/frequent	Graneros	7672 '
			sh breaks in lower part of formation	Dakota	7695 '
Mancos	6164'	6846'	Dark gry carb sh.	Bakota	, 055
Gallup	6846'	7622 '	Lt gry to brn calc carb micac glauc		
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7622 '	7672 '	Highly calc gry sh w/thin lmst.		
Graneros	7672 '	7695'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7695 '	7923'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale break	:s	

^{*}Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)