

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078138	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. INDIAN ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Morris A Com #100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit K (NESW), 1940' FSL & 1530' FWL, At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-31572	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 11/29/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R11W, NMPM	
16. DATE T.D. REACHED 12/23/04		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2/7/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-5979'; GL-5967'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2615'		21. PLUG BACK T.D., MD & TVD 2609'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 2218' - 2410'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Platform Express Triple Lithology Densit GR-Caliper		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20#	437' 135'	8-3/4"
4-1/2" J-55	10.5#	2610'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) .32" @ 2 spf - 51' = 102 total holes 2392' - 2410'; 2336' - 2339' 2298' - 2302'; 2266' - 2281' 2218' - 2229'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2218' - 2410' Acidized w/10 bbls 15% KCl, Frac'd w/946 bbls 75% N2 foam w/130,000 # 20/40 AZ sand and 1,243,800 scf N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/6/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 15.5 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE SI -214# SI - 300#	OIL-BBL 0 GAS-MCF 372 mcf WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single FC well.		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FEB 18 2005	
SIGNED Patsy Clugst	TITLE Senior Regulatory Specialist	DATE 2/10/05	ADMINISTRATIVE FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1104'	1175'	White, cr-gr ss.	Ojo Alamo	1104'	
Kirtland	1175'	2152'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1175'	
Fruitland	2152'	2422'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2152'	
Pictured Cliffs	2422'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2422'	