UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Type of Well GAS Same of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 32 9700 Location of Well, Footage, Sec., T, R, M 990'FNL, 1650'FEL, Sec.3, T-27-N, R-5-W, NMFM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Office Arriba Co, NM Type of Submission X. Notice of Intent Subsequent Report Subsequent Report Final Abandonment Altering Casing Final Abandonment Altering Casing Altering Casing One-Routine Fracturing Water Shut off Commingle Describe Proposed or Completed Operations It is intended to recomplete the subject well according to the procedure outlined below and the wellbore diagrams that are attached. Move in, rig up. TOOM with tubing, TH, set CIBP at approximately 4353', Perf one squeeze hole at approximately 3526', TOOM, TH, set CiBP at approximately 3500', Squeeze 100 sax Type III cement under cement retainer and circulate. TOOM, Test casing to approximately 3000 psi for 15 minutes. Perforate and fracture stimulate. Prictured Cliffs formation. Plow back well. Till with mill and mill out CIPP. Well will produce as a Pictured Cliffs/Mesaverde commingle. A down hole compinate apprication will be submitted for approval. CONDITIONS OF APPROVAL Adhere to proviously issued stipulations. Title Senior Staff Specialist Date 2/1/05 | | |
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Form C-102 Permit 6430

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number 30-039-07207 | Pool Name TAPACITO PICTURED CLIFFS (PRO GAS) | Pool Code 85920 |
|-------------------------|---|--------------------|
| Property Code 7454 | Property Name SAN JUAN 27 5 UNIT | Well No. |
| OGRID No. 14538 | Operator Name BURLINGTON RESOURCES OIL & GAS CO | Elevation 6592 |

Surface And Bottom Hole Location

| UL or Lot | Section 3 | Township 27N | Range 05W | Lot Idn | Feet From 990 | N/S Line N | Feet From 1650 | E/W Line E | County Rio Arriba |
|------------------------|-----------|-----------------|--------------|---------|------------------|---------------|-------------------|---------------|----------------------|
| Dedicated Acres 159.16 | | Joint o | Infill | Consoli | dation Code | | Order 1 | No. | |

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Vancy Oltmanus
Title: Senior Staff Regulatory Specialist

Date: 2/7/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: C. O. Walker Date of Survey: 01/22/1957 Certificate Number: 1007

San Juan 27-5 Unit #21

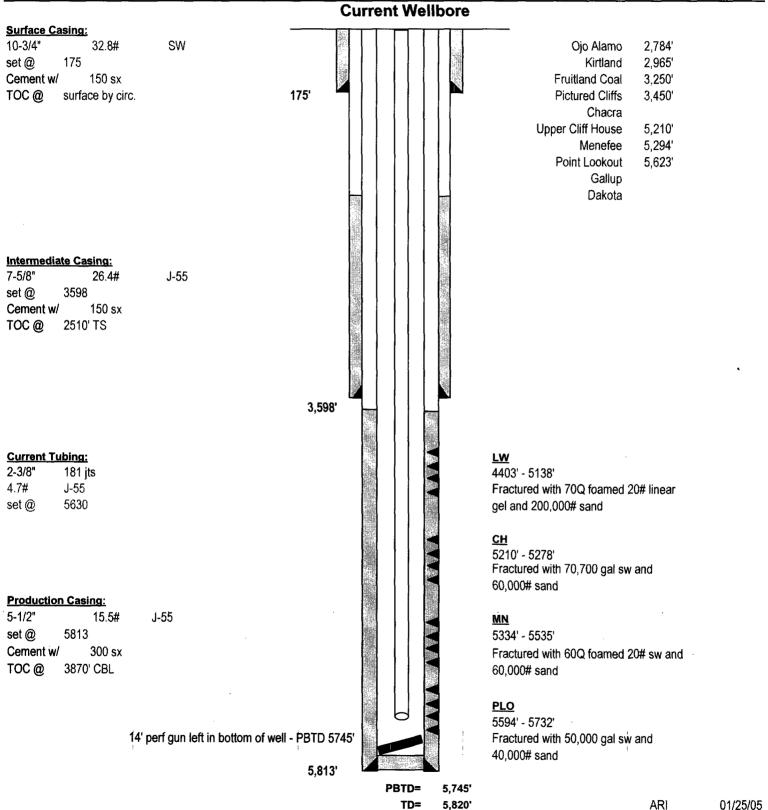
990' N, 1650' E B - 3 - 27N - 05W

Rio Arriba County, NM

LAT: 36 DEG 36.45

LONG: 107 DEG 20.57 KB= 6,602'

GL = 6,592'



San Juan 27-5 Unit #21

990' N, 1650' E B - 3 - 27N - 05W

Rio Arriba County, NM

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