Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					NMNM0606 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1.	Type of Well ☐ Oil Well 🗖 Gas Well ☐ Oth	ner		10° E	8. Well Name and No. ATLANTIC A LS 5M		
2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: HLAVACLO				9. API Well No. 30-045-32507-00-X1			
3:	Address PO BOX 3092 HOUSTON, TX 77253		h: 281.366.4081	area code) 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T31N R10W SESW 1170FSL 1650FWL 36.85083 N Lat, 107.85083 W Lon					11. County or Parish, and State SAN JUAN COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
	TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					
\langle	Notice of Intent	☐ Acidize	Deepen	□ Product	tion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
	☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	plete	☑ Other Change to Original A PD	
	☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	rarily Abandon		
		Convert to Injection	□ Plug Back	□ Water I	Disposal		
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The original APD was submitted on 08/05/04 and approved 11/02/04. We now request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram. BOP Equipment: Below conductor casing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.						
1		Electronic Submission #543 For BP AMERICA Pf hitted to AFMSS for processing	RODUCTION CO, sent to ti	he Farmingto on 02/22/200	n		
	Name (Printed/Typed) CHERRY	TLAVA	THE AGEN	<u> </u>			
	Signature (Electronic	Submission)	Date 02/22/	2005			
_		THIS SPACE FOR	FEDERAL OR STATE	OFFICE U	SE		
Co	pproved By militions of approval, if any, are attached	ed. Approval of this notice does not	Title Pe	ch. Eng)	2/22/05 Date	
wh Tit	tify that the applicant holds legal or eq ich would entitle the applicant to cond le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri	Office me for any person knowingly a		nake to any department o	r agency of the United	

BP American Production Company

Well Control Equipment Schematic





