

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 8. Well Name and No.<br>ATLANTIC A LS 2M                               |
| 2. Name of Operator<br>BP AMERICA PRODUCTION CO  |   | 9. API Well No.<br>30-045-32512-00-X1                                  |
| 3a. Address<br>PO BOX 3092<br>HOUSTON, TX 77253  | 3b. Phone No. (include area code)<br>Ph: 281.366.4081 | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA<br>BLANCO MESAVERDE |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T31N R10W SWNE 2000FNL 1260FEL<br>36.86750 N Lat, 107.88333 W Lon |   | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM                 |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The original APD was submitted on 08/10/04 and approved 11/03/04.

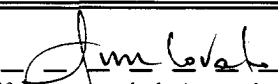
We now request to change the BOP from a double ram stack to a single ram & annular configuration.  
Please see attached BOP diagram.

**BOP Equipment:**

Below conductor casing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

|  |                 |
|--|-----------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #54346 verified by the BLM Well Information System<br/>For BP AMERICA PRODUCTION CO, sent to the Farmington<br/>Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/22/2005 (05AXB0818SE)</b> |                 |
| Name (Printed/Typed) CHERRY HLAVA  | Title AGENT     |
| Signature (Electronic Submission)  | Date 02/22/2005 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                 |              |
|---|-----------------|--------------|
| Approved By    | Title Petr. Eng | Date 2/22/05 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                 | Office       |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# BP American Production Company

## Well Control Equipment Schematic

